

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byers "A"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 31
4. Location of well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or wildcat Wildcat Yates/ Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3628' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>PXA Yates</u>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-29-82. Killed well and installed BOP. Pulled packer, tubing, and retrievable bridge plug. Ran tubing and retrievable bridge plug. RBP set at 3495'. Pulled tubing. Ran packer and tubing. Packer set at 3400'. Pressure tested bridge plug to 1000 psi. Tested OK. Spotted 3 sacks sand on RBP. Established injection rate of 3 BPM. Pulled out of hole. Ran tubing and cement retainer. Retainer set at 2608'. Squeezed Yates with 200 sacks class C cement with .2% Halad 4 and 200 sacks class C neat. Squeeze pressure 2100 psi. WOC 12 hours. Pulled out of hole. Ran tubing and bit. DRilled out cement and retainer from 2608'-2929'. Tested squeeze to 500 psi for 30 minutes. Tested OK. Circulated sand off of retrievable bridge plug at 3495'. Pulled out of hole. Ran retrieving head. Latched onto retrievable bridge plug and pulled out of hole. Ran seating nipple, anchor, and tubing. Seating nipple landed at at 6785' anchor set at 6605'. Ran rods and pump. Tested pump to 500psi. Tested OK. Moved out service unit 1-9-83. Began pump testing Drinkard horizon. Pumped at rate of 39 BO, 84 BW, and 78 MCFD. Tested 7 days. Returned well to production. Current Drinkard perms 6688'-91', 6700'-07', 6722'-25', 6731'-34', 6772'-76', 6800'-06', 6830'-34', 6870'-82', 6900'-04', 6906'-11', 6921'-35', 6944'-50', 6952'-57', 6960'-66', with 2 JSPF.

0+5-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-21-83

APPROVED BY EDDIE W. SEAY TITLE \_\_\_\_\_ DATE JAN 25 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 24 1983  
FBI  
COMMUNICATIONS SECTION