

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byers "A"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 31
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Acreage Hobbs Blinberry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3628' RDB	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-27-81. Pulled rods and pump. Pulled tubing, tubing anchor, retrieving head, and retrievable bridge plug. Ran tubing and retrievable bridge plug. Set bridge plug at 6049' and pulled tubing. Ran seating nipple, tubing, and tubing anchor. Seating nipple landed at 5574'. Moved out service unit 12-2-81. Pump tested for 168 hrs. and pumped 771 BW and 693 MCF. Moved in service unit 2-8-82. Pulled rods, pump, tubing, and tubing anchor. Ran retrievable bridge plug, packer and tubing. Set bridge plug at 5820' and packer at 5747'. Spotted 12 ft. sand on bridge plug. Reset packer at 5735' and spotted 250 gal 15% NE HCL across perf. Pulled tubing and packer. Ran cement retainer and tubing. Set retainer at 5613'. Cemented with 75 sacks class C with .6% Halad 9 and 75 sacks class C with 5#/sack Gilsonite. Ran bit, drill collars, and tubing. Drilled out cement and retainer 5606'-5755'. Pulled tubing and tools. Ran tubing and a retrieving head. Pulled tubing and retrievable bridge plug. Ran 1 joint of tailpipe, packer, and tubing. Set packer at 5802'. Pumped 2000 gal 20% NEFE HCL, dropped 100# rock salt, and pumped 1000 gal 20% NEFE HCL. Flushed with 150 bbls. fresh water. Pulled tubing, and packer. Ran tubing, tubing anchor, and seating nipple. Seating nipple landed at 5583'. Ran rods and pump. Moved out service unit 2-21-82. Pump tested for 264 hr. and pumped 48 BO, 923 BW, and 578 MCF. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 0+4-NMOCD, H 1-Hou 1-Susp 1-CLF  
Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 3-19-82

APPROVED BY JERRY SEXTON TITLE ORIGINAL SIGNED BY DATE MAR 23 1982  
CONDITIONS OF APPROVAL ORIGINAL SIGNED BY

RECEIVED

MAR 22 1982

S.C.D.  
HOBBS OFFICE