

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease
 State Fed
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byers A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 31
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3627.3 RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER _____	

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed according to proposal of 4-28-80. Moved in service unit 5-19-80 (DA&S 193). Pulled rods tubing and packer. Killed well with 2% KCL water. Perforated Blinebry 5738'-5744', 5843'-5848', 5859'-5867', 5968'-5974' with 2 JSPF. Ran retrievable bridge plug, 2-7/8" tubing, and packer. Bridge plug set at 6050' and capped with 10' of sand. Tailpipe landed at 5980'. Packer set at 5350'. Acidized with 6000 gallons 15% HCL. Flushed with 50 barrels fresh water. Ran rods and pump and returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNED Mark Sexton TITLE Assist. Admin. Analyst DATE 2-12-82

APPROVED BY Jerry Sexton TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: