

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
 Byers A

9. Well No.
 31

10. Field and Pool, or Wildcat
 Und. Hobbs Drinkard

12. County
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

1. Name of Operator
 Amoco Production Company

2. Address of Operator
 P. O. Box 68 - Hobbs, NM 88240

3. Location of Well
 UNIT LETTER D 660 FEET FROM THE North LINE AND 735 FEET FROM
 THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
 3614-6 GI

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 3191' and ran DST #1 3140'-3191'. Drilled to a TD of 4305' and ran 9-5/8" casing set at 4305'. Cemented with 675 sx Howco Lite cement with additives and 200 sx Class C cement with additives. Plugged down at 10:00 a.m. 11-26-79. Top of cement found by Temp survey at approx. 125'. WOC 18 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 8-3/4" and resumed drilling. DST attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 12-12-79

APPROVED BY Jerry Sexton TITLE _____ DATE DEC 17 1979
Dist. 1. Supv.

CONDITIONS OF APPROVAL, IF ANY:
 0+4 - NMOC-D-H 1 - Hou 1 - Susp 1 - BD

Amoco Production Company
Byers "A" No. 31
660' FNL X 735' FWL
Sec. 3, T-19-S, R-38-E

DST #1 INTERVAL 3140-3191
DRILL PIPE RECOVERY 185 FT DRLG MUD X TRACE OIL X TRACE G. S.
CL 22,700
SAMPLER 80 PSI X 0.45 CU/FT GAS.
PIT MUD CL 136,000 BHT 96 DEG
IH 1880 PSI
IF 6 MIN START 77 PSI END 109 PSI
ISI 60 MIN 655 PSI
FF 20 MIN START 94 PSI END 116 PSI
FSI 90 MIN 643 PSI
FH 1844 PSI