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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMIL 1 REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
LAND OFFICE	4			
TRANSPORTER GAS	1			
OPERATOR	-			
PROPATION OFFICE				
Operator Hamon Operating Compar	222			
Hamon Operating Compar	ıy			
611 Petroleum Building	g, Midland, Texas 79701			
Reason(s) for filing (Check proper box	,	Other (Please explain)		
New Well	Change in Transporter of:		aame from Hamon Oil	
Recompletion Change in Ownership	Oil Dry Go		Operating Company	
	Contract Gos Contract	insule []		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease		
State E-8913 COM	2 Osudo Morrow.	State Balan	l or Fee	
Location	2 Osado Morrow,	NOTELL	State A-1375	
Unit Letter K : 21	100 Feet From The South Lir	ne and 1830 Feet From	The West	
20	205			
Line of Section 20 To	wnship 2US Range	36E , NMPM,	Lea County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	•	
Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give address to which appro-	ved copy of this form is to be sent)	
The Permian Corporation		P. O. Box 1183, Houston, Texas 77251		
Name of Authorized Transporter of Car Phillips Petroleum Com	singhead Gas or Dry Gas lpany	Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corpo	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, Texas 79762 P. O. Box 67, Monument, New Mexico 88265 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	K 20 20S 36E	Yes	September 30, 1980	
If this production is commingled with	th that from any other lease or pool,		Jop 20. 1505	
COMPLETION DATA				
Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
·				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations				
Periorations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil :	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
•				
Actual Prod. During Teet	Oil-Bbls.	Water-Bbls.	Gas-MCF	
CAC WELL		•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
·				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			L	
CERTIFICATE OF COMPLIANC	CE		TION COMMISSION	
hereby certify that the rules and regulations of the Oil Convervation		APPROVED OCT 2 1 1985 19		
Commission have been complied w	ith and that the information given	ORIGINAL SIGNED BY JERKY SEXTON		
above is true and complete to the	e is true and complete to the best of my knowledge and belief.		DISTRICT I SUPERVISOR	
_		TITLE		
γ	D +	This form is to be filed in compliance with RULE 1104.		
- Colly	15 as/m	If this is a request for allowable for a newly drilled or despende		
Production Engine	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Engineer (Ti	(e)	All sections of this form muse able on new and recompleted we	st be filled out completely for allow-	
August 14, 1985		Fill out only Sections I. II	III. and VI for changes of owner,	
(Da	(e)	well name or number, or transport	er, or other such change of condition.	

(Date)

RECEIVED TO 1985