

COPY TO O. C. C.  
**UNITED STATES**  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
 (See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

**LC 035715**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Bordages**

9. WELL NO.

**3**

10. FIELD AND POOL, OR WILDCAT

**Eunice-Monument**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Unit Letter N**

**Sec. 28, T-19-S, R-37-P**

12. COUNTY OR PARISH

**Lea**

13. STATE

**New Mexico**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Great Western Drilling Company**

3. ADDRESS OF OPERATOR  
**Post Office Box 1659 Midland, TX 79702**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **660' PSL, 1980' FWL, Sec. 28, T-19-S, R-37-P**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

**12-19-79**

15. DATE SPUNDED **01-02-80** 16. DATE T.D. REACHED **01-10-80** 17. DATE COMPL. (Ready to prod.) **02-07-80** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3577.7' RKB** 19. ELEV. CASINGHEAD **3568.7'**

20. TOTAL DEPTH, MD & TVD **4055'** 21. PLUG, BACK T.D., MD & TVD **4002'** 22. IF MULTIPLE COMPL., HOW MANY\* **→** 23. INTERVALS DRILLED BY **→** 24. ROTARY TOOLS **0-4055'** 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**3780' to 3921' Grayburg San Andres**

25. WAS DIRECTIONAL SURVEY MADE  
**no**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Gamma Ray - Neutron and Collar Log**

27. WAS WELL CORED  
**no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	413.64' RKB	12 1/2"	250 #x Class "C" + 4% CaCl	
4-1/2"	10.5	4049.32' RKB	7-7/8"	600 #x Class "C" + 2% CaCl & 1/4# floccul/ex	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3724'	3724'

31. PERFORATION RECORD (Interval, size and number)

Perforations: **3780' to 3921' with 76 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3780' to 3921'	20,000 gals. 15% N.E. acid & 14,000 gals. gelled brine wtr. containing 20,000 lbs. 100-mesh sand & 120 - 7/8" NCR ball sealers

33.\* OIL COMPLETION PRODUCTION\*

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
02-03-80	flowing	shut-in					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-07-80	24	3/4"	→	207.74	150	13.26	722
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	packer	→	207.74	150	13.26	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented during test

TEST WITNESSED BY  
**Notified USGS but did not witness**

35. LIST OF ATTACHMENTS

(2 GR Neutron logs) (Drillers Log) (Inclination Report) (Form C-104)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*M. B. Myers*

**M. B. Myers**

TITLE

**Assistant General Superintendent**

DATE **02-12-80**

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	TOP
	RECEIVED FEB 19 80	OIL CONSERVATION DIV.	
38. GEOLOGIC MARKERS			
		NAME	MEAS. DEPTH
		T - Yates	2630'
		T - Seven Rivers	2977'
		T - Penrose	3580'
		T - Grayburg S.A.	3746'