

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC 055715**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Bordages**

9. WELL NO.

**3**

10. FIELD AND POOL, OR WILDCAT

**Eunice Monument**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Unit Letter N**

**Sec. 28, T-19-S, R-37-E**

12. COUNTY OR PARISH

**Lee**

13. STATE

**New Mexico**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Great Western Drilling Company**

3. ADDRESS OF OPERATOR

**P. O. Box 1659 Midland, TX 79702**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**660' FSL, 1980' FWL Section 28, T-19-S, R-37-E  
Unit Letter N**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3568.7' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 01-16-80 Tested the 4 1/2" casing to 1,825 psi for 30 minutes, hold.
- 01-18-70 Ran Compensated Neutron & Gamma Ray and Casing Collar logs. Perforated the 4 1/2" casing with 76 holes in the interval 3780' to 3921'.
- 01-19-80 Ran 4 1/2" Baker Model "R" packer with hydraulic hold down on 2-3/8" OD J-55 tubing. Tagged bottom at 4,002', set packer at 3,724', 56' above top casing perforations. Spotted three barrels 15% N. E. acid and pressured up on formation, formation broke at 3,000 psi. Treated with 20,000 gals. 15% N. E. acid and 14,000 gals. gelled brine water containing 20,000# of 100 mesh sand and 120-7/8" MCR ball sealers in four stages. Treated at average rate of 3 BPM at average pressure of 2,500 psi. Total load to recover: 875 barrels.
- 01-20-80 Now swabbing back load.

RECEIVED

JAN 25 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. B. Myers*

**M. B. Myers** TITLE

**Assistant General Superintendent**

**01-24-80**

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 20 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.