

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Injection

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ REELEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐ Recompletion

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

Post Office Box 68, Hobbs, New Mexico 88240

4. Location of well

UNIT LETTER L LOCATED 2026 FEET FROM THE South LINE AND 516 FEET FROM

THE West LINE OF SEC. 3 TWP. 19-S RGE. 38-E

12. County

Lea

15. Date Spudded 1/25/84 16. Date T.D. Reached 4/9/80 17. Date Compl. (Ready to Prod.) 2/2/84 18. Elevations (DE, RAB, RT, GR, etc.) 3609.9 GL 19. Elev. Casinghead

20. Total Depth 7100 21. Plug Back T.D. 4600 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4108-4235 W/4JSPF Grayburg San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	393'	17 1/2"	450 sx Class 'C'	Circ. 65 sx
9 5/8"	36#	4300'	12 1/4"	1100 sx lite, 200 Class 'C'	Circ. 170 sx
7"	20#, 23#, 26#	7100'	8 3/4"	650 sx Class 'C'	TCMT 3185'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TURING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4235	4008

31. Perforation Record (Interval, size and number)

4108-24', 4144-52', 4157-87', 4197-4206', 4217-25', and 4230-35' w/4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4108-4235</u>	<u>8,000 gal 15% NE HCL</u>

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Water Injection

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assistant Admin. Analyst DATE 5/2/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See rule 1305.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 5319	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5718	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6416	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6636	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6665 _____ to _____ 6932 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1489	1489	Red Bed				
1489	2389	900	Anhy				
2389	2607	218	Anhy & salt				
2607	4300	1693	Anhy				
4300	7100	2800	Lime				

MAY 2 1984
HOEBS