

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER: Water Injection

2. Name of Operator: AMOCO PRODUCTION COMPANY

3. Address of Operator: P. O. Box 68, Hobbs, NM 88240

4. Location of well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1832 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3609' GL

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
170

10. Field and Pool, or Wildcat  
Hobbs (GSA)

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER \_\_\_\_\_

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER \_\_\_\_\_

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to improve conformance and acidize perfs to increase injection rate. Release packer and POH with tubing. RIH and dump sand from PBTD (4278) to 4220 and cap from 4220 to 4205 with Calseal. RIH with 2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following intervals with 100 gals/ft of perfs of 20% NE HCL containing 1/1000 WA-211, 2/1000 WA-212. Pump at around 1 BPM with a maximum pressure of 3500#. Intervals: 4108-11, 4114-18, 4130-34, 4143-48, 4153-57, 4162-66, 4169-72, 4185-89. Pull up packer to 4050 and pull RFC and fluid plug and flush with 30 bbls clean water. Release packer and POH. RIH with original injection packer. Set packer at 3989. Load backside with packer fluid and pressure test. Return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] S. Brownlee TITLE: Admin. Analyst DATE: 3-11-87

APPROVED BY: \_\_\_\_\_ DISTRICT SUPERVISOR TITLE: \_\_\_\_\_ DATE: MAR 16 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 13 1987  
OCD  
HOBBS OFFICE