

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byers "B"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 35
4. Location of Well UNIT LETTER <u>H</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>626</u> FEET FROM <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Acrecat Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3630.4' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB OTHER

17. Describe Proceeded or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-12-82. Pulled tubing. Ran retrievable bridge plug, packer, and tubing. Circ. casing to install blowout preventer. Set retrievable bridge plug at 4212'. Raised packer and set at 4149'. Spotted 12 ft. of sand on bridge plug. Pulled tubing and packer. Ran pipe recovery log 4190' to surface. Perforated 1760'-61' with 4 JSPF. Ran cement retainer and tubing. Set retainer at 1661'. Cemented with 275 sacks of class C neat. Circ. to surface. Reversed out 2 sacks of cement. Pulled tubing. Ran bit, drill collars, and tubing. Drilled out cement 1667'-1792'. Pulled tubing and tools. Ran a retrieving head and tubing. Circ. sand off retrievable bridge plug. Pulled tubing and bridge plug. Perforated 6914'-75' with 2 SPF. Ran gamma ray and base temp. survey 6500'-7055'. Ran packer and tubing. Set packer at 6971'. Spotted 600 gal 15% NEFE HCL. Flushed with 27 bbl 2% KCL and fresh water. Reset packer at 6623'. Fractured well with 20000 gal 28% NEFE HCL, 20000 gal 40# , gelled, fresh water with 2% KCL as pad, and 2000# rock salt as block in 5 equal stages. Flush with 40 bbl 2% KCL fresh water on last stage. Ran gamma ray and temp. survey 6500'-7066'. Pulled tubing and packer. Ran tubing and seating nipple landing at 6987'. Ran rods and pump. Pump tested for 120 hrs. and pumped 60 BO, 1074 BW, and 182 MCF. Returned well to production.

0+4-NMOCD,H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 3-15-82

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: