

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

14. Indicate Type of Lease	State ☐	Fee ☒
15. Date Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - OIL FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Name Byers "B"
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 35
4. Location of well UNIT LETTER <u>H</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>626</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3630.4' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to evaluate and repair NMOCD bradenhead test exception, open additional Drinkard pay and stimulate the lower Drinkard as follows: Pull rods, pump, and tubing. Run pipe recovery log from surface to 2000'. Run a retrievable bridge plug on wire line and set bridge plug at 4200'. Top with 10' of sand. Perforate 7" casing with 4 shots. Run tubing and treating packer. Set packer at 1500'. Establish circulation with brine water. Pull treating packer. Run cement retainer and set 100' above perfs. Pump 250 sacks of Class C cement to surface. Displace tubing with 15 bbls of water. Drill out cement retainer. Circulate sand out and pull retrievable bridge plug. Perforate Drinkard intervals 6914'-19', 22'-26', 28'-34', 38'-42', 46'-57', 63'-67', and 69'-75' with 2 DPJSPF. Run tubing and treating packer. Set packer at 6975'. Spot 600 gals of 15% NEFE-HCL acid across perf 6876'-6975'. Wash and soak. Pull up packer and set at 6800'. Run base gamma ray and temp survey. (See attached page.)

O+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman
Orig. Signed By
Jerry Sexton

TITLE Assist. Admin. Analyst

DATE 11-30-81

APPROVED BY Dist. 1, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: