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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OIL OR GAS OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Name of Lease Name Byers B
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 35
4. Location of Well UNIT LETTER <u>H</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>626</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3618 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-10-80 Cactus Drilling Co. (Rig #53) spudded a 17-1/2" hole at 9:30 PM. Drilled to a TD of 395' and ran 13-3/8" casing set at 395'. Cemented with 450 sx Class C cement with 2% CACL. Plugged down 1:00 PM 2-11-80. Circulated 50 sx. WOC 25 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 12-1/4" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 2-25-80

APPROVED BY Jerry Seaton TITLE Dist. L. Supv. DATE 2-25-80

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD