

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-26663

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
B. V. CULP (NCT-A)

8. Well No. **9**

9. Pool name or Wildcat
EUMONT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

4. Well Location
Unit Letter **J** : **2040** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line
Section **19** Township **19S** Range **37E** NMPM **LEA** County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)
3683' GL

11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input type="checkbox"/>	
OTHER: REFRAC EXISTING ZONE <input type="checkbox"/>		OTHER: _____ <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK STARTED 11/17/94: MIRU PU, ND WH, NU BOP. FRAC PERFS F/
3453'-3622' W/49,500 GALS 50Q CO2 LNEAR GEL & 176,500 LBS 12/20 BRADY SD.
FLUSH. FLOW BACK. CLEANED OUT F/3502'-3642'SWAB.. FRAC PERFS F/
3124'-3342' W/54,900 GALS 50Q CO2 LINEAR GEL & 182,250 LBS 12/20 BRADY SD.
FLUSH, FLOW BACK. CLEANED OUT F/3333'-3415'. RIH W/PROD TBG @3522'.SWAB.
ND BOP, NU WH. TURN WELL OVER TO PRODUCTION 12/05/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Wendi Kingston* TITLE **TECH. ASSISTANT** DATE: **12/21/94**

TYPE OR PRINT NAME **WENDI KINGSTON** TELEPHONE NO. **(915)687-7826**

APPROVED BY _____ TITLE _____ DATE **DEC 23 1994**

CONDITIONS OF APPROVAL, IF ANY: