

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name B. V. Culp (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>I</u> <u>2040</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE. SECTION <u>19</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3683' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Complete well in Eumont</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Prepare loc. Install anchors. Pres tst csg to 3000#. GIH w/bit on 2-3/8" tbg. Tag up PBTB. Circ hole w/treated water. Pull up to 3622'. Spot 200 gals 15% double inhib HCL f/3622'-3425'. POH w/bit. Run GR-CCL log f/PBTB to 2400'. Perf the following (7) 2' zones: 3453-55', 3476-78', 3521-23', 3546-48', 3571-73', 3598-3600', 3620-22' w/(2) 1/2" o-phase burrless decentralized JHPF (28 holes over 170'). Test tbg to 5000# w/standing valve. Set RBP @ 3650'; pull up to 3425'. Rvrs approx 4 bbl dn tbg-csg annulus to displace acid. Put spot acid away. Swb & tst. Drop retrievable flu control valve. Straddle & acz each new set of perfs at a rate of 1 BPM as follows:

(a) Pump 150 gals 15% inhib HCL; (b) wati 5 min; (c) pump 100 gals 15% inhib HCL. Pull up to 3400'. Rvrs dn tbg-csg annulus to displace acid. Displace acid f/tbg. Retrieve flu control valve. Swb & tst.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Sikes, Jr. TITLE Area Engineer DATE 4-21-80

Orig. Signed by

John R. ...

APPROVED BY _____ TITLE _____ DATE APR 22 1980

CONDITIONS OF APPROVAL, IF ANY: