

Submit 3 Copies
 To Appropriate
 District Office
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 811 South First, Artesia NM 88210

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-103
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, NM 87505

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-26733

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 25903

7. Lease Name or Unit Agreement Name:
 Adam 16 State

8. Well No.

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Falcon Creek Resources, Inc.

3. Address of Operator
 621 17th St., Suite 1800
 Denver, CO 80293-0621

4. Well Location
 Unit letter L : 1650' feet from the S line and 660 feet from the W line
 Section 16 , Township 20S Range 31E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT**
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

P&A'd well on 8-19-98

1. Rig on location PKR set at 3426'
2. Swabbed well dry
3. Released PKR and pulled to 3300'
4. Squeezed Seven Rivers perfs 3534'-40' and 3546'-3550' with 50 sx cement - Class "C" to 2500' psi
5. TOH w/ PKR & tubing TIH with tubing & tagged cement at 3423'
6. Pulled tbg to 3300' - circulate 10 ppg salt gel mud to surface
7. Lay down 48 jts of tubing and set 40 sx cement plug at 1800'
8. Lay down 40 jts of tubing and set 40 sx cement plugged at 517'
9. Lay down all tubing RIH with 1 jt and se 10 sx cement plugged at surface
10. On 8-20-98 cut off csg and surface casing 6' below ground level, welded on cap and dry-hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gerald Lucero TITLE Manager of Operations DATE October 20, 2000

Type of print name Gerald Lucero Telephone No. (303) 675-0007

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

Conditions of approval, if any:

JCG GWW

8/20

