

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-0002

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc.	8. Farm or Lease Name State "16"
3. Address of Operator P.O. Box 10585 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Osudo (Morrow)
15. Elevation (Show whether DF, RT, CR, etc.) 3600 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-84
Moved in and rigged up pulling unit. Pulled 2 3/8" tubing & layed down. Ran 2 7/8" N-80 tubing and set pkr @ 10,676'. RU Dowell and frac treated Morrow zone (10,775'-10,923') w/ 14,924 gals Dowell gelled Hycarbon and 8,248# sand. Screened out to 9000 psi, leaving some sand in casing & tubing. Ran 1" coil tubing & jetted sand out using N2. Pulled tubing & pkr. Ran bit & tubing and circulate out to PBTD @ 10,996'. Pulled tubing & perforated casing w/ 7/8" entry holes as follows: 10,912', - 10,923' - 2 JSPF (24 holes). 10,885' - 87, 89, - 2 JSPF (6 holes). 10,856' - 10,860' - 2 JSPF (10 holes). 10,869' - 10,873' - 2 JSPF - (10 holes). 10,775' - 10,777' - 2 JSPF (4 holes). Ran tubing & pkr. Set pkr at 10,669'. Swab tubing dwn, making small amount of gas. Presently trying to get on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy E. Greer Guy E. Greer TITLE Production Superintendent DATE 3-20-84

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE _____ DATE MAR 21 1984

CONDITIONS OF APPROVAL, IF ANY: