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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Oil Ice

5. State Oil & Gas Lease No.
V-0002

7. Unit Agreement Name

8. Name of Lease Name
State "16"

9. Well No.
#1

10. Depth and Col. of Well
Halt Oils
Undesignated (Morrow)

1a. TYPE OF WELL

b. TYPE OF COMPLETION
 OIL WELL GAS WELL DRY OTHER _____
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Adams Exploration Company

3. Address of Operator
P. O. Box 10585, Midland, Texas 79702

4. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 16 TWP. 20-S RGE. 36-E NEPM

15. Date Spudded 5-22-80 16. Date T.D. Reached 6-26-80 17. Date Compl. (Ready to Prod.) 8-22-80 18. Elevations (DF, RKB, RT, GK, etc.) 3600 GR 19. Elev. Casinghead 3600 GR

20. Total Depth 11,145 21. Plug back T.D. 11,001' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By
Rotary Tools X Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,912'-10,923 Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DIL-CND

27. Was Well Core
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	517	17 1/2	525 sx	
9 5/8	36 - 40#	5390	12 1/4	5750 sx Halli Lite wt + 300	sx CI-C to sur
7 5/8	33.70#	10,379	6 1/2	700 sx Halli Lite wt + 300	sx CI-H

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	10,147	11,001	135	-----	2 3/8	10,708	10,708

30. TUBING RECORD

31. Perforation record (Interval, size and number)
10,912'-10,923' (11 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10,912-23</u>	<u>None</u>

33. PRODUCTION

Date First Production Flow test only Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>8-28-80</u>	<u>4.5</u>	<u>14/64</u>	<u>6</u>	<u>1</u>	<u>281</u>	<u>0</u>	<u>-----</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>1640</u>	<u>940</u>	<u>6</u>	<u>6</u>	<u>1483</u>	<u>0</u>	<u>47^o</u>

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Waiting on gas connections. Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *D. Helm* TITLE Operations Manager DATE 10-31-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1685</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1800</u>	T. Strawn <u>10,280</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3120</u>	T. Atoka <u>10,460</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3480</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3550</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3660</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3700</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5520</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6950</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9750</u>	T. <u>Morrow 10,850</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Barnett 11,130</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10,912</u> to <u>10,923</u>	No. 4, from _____ to _____
No. 2, from <u>10,855</u> to <u>10,860</u>	No. 5, from _____ to _____
No. 3, from <u>10,774</u> to <u>10,778</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1685	1685	Red beds	9750	10,280		Wolfcamp
1685	1800		Rustler	10280	10460		Strawn
1800	3120		Salt	10460	10850		Atoka
3120	3480		Red beds	10850	11130		Morrow
3480	3550		Yates	TD	11145		Barnett
3550	3660		7 Rivers				
3660	3700		Queen				
3700	5520		San Andres				
5520	6950		Delaware Sand				
6950	9750		Bone springs				

RECORDED

NOV 3 1990

OIL CONSERVATION