

30-125-26733

Form C-101

Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5A. Indicate Type of Lease
 STATE FEE
 5. State Oil & Gas Lease No.
 V-0002

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
State 16

9. Well No.
1

10. Field and Pool or Wadwell
Osudo, No. (NO)

2. Name of Operator
Adams Exploration Company

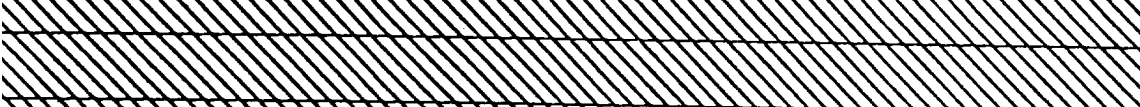
3. Address of Operator
410 West Ohio, Suite 202, Midland, Texas 79701

4. Location of Well
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE

ND 1650 FEET FROM THE South LINE OF SEC. 16 TWP. 20-S RGE. 36-E NMPM



12. County
Lea



19. Proposed Depth 11900
 19A. Formation Morrow
 20. Rotary or C.T. Rotary

5. Elevations (Show whether DF, RT, etc.)
3600 GR.

21A. Kind & Status Plug. Bond
\$10000 - 1 well on file

21B. Drilling Contractor
Warton Drilling Company

22. Approx. Date Work will start
April 1, 1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	500	700	surface
12-1/4	8-5/8	24 & 32	5500	1000	3000
7-7/8	4-1/2	10.5 & 11.6	11900	250	10500

Drill 17-1/2" hole to 500'. Run 13-3/8" casing to 500' & cement with 700 sacks, circulated to surface. NU BOP & test to 1000 psi. WOC minimum 18 hours. Drill out with 12-1/4" bit with water to 5500'. Run 8-5/8" 24 & 32# ft. to 5500' & cement with 1000 sacks. WOC minimum 18 hours. N. U. well head & BOP. Test csg & BOP. Drill out with 7-7/8" bit to T. D. + 11900'. Morrow is primary objective and will be drill stem tested if shows are encountered. Should production be indicated, 4-1/2" 10.5 #/ ft. & 11.6# / ft. production casing will be run.

**Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. This can be done by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.

See amendment
 June 14, 1980

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By J. T. Berry Title Operations Manager Date March 10, 1980

(This space for State Use)

APPROVED BY Jim W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
note above