

District I
100 Box 1980, Hobbs, NM 88241-1980
District II
100 Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
100 Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Universal Resources Corporation P.O. Box 11070 Salt Lake City UT 84147		UGRID Number 23846
API Number 30-0 25-26739		Reason for Filing Code CO 1-1-97
Property Code 19607	Pool Name Eunice Monument Grayburg San Andres	Pool Code 23000
Property Name R. H. Huston Jr		Well Number 4

II. Surface Location									
Well or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
P	8	19S	37E		330	S	990	E	Lea

II Bottom Hole Location									
Well or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
P	8	19S	37E		330	S	990	E	Lea
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
P	P	2-1-89							

III. Oil and Gas Transporters				
Transporter UGRID	Transporter Name and Address	TO	TO	TO ULSR Location and Description
018053	Pride Pipeline Co P.O. Box 2436 Abilene TX 79604	1848110	O	
20445	Scurlock Permian P.O. Box 4648 Houston TX 77210	1848110	O	
20809	Sid Richardson 201 main St Fort Worth TX 76102	1848130	G	

IV. Produced Water	
TO	TO ULSR Location and Description
1848150	

V. Well Completion Data				
Spud Date	Ready Date	TD	BDTD	Perforations
Tube Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data					
Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cap. Pressure
Choke Size	Oil	Water	Gas	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Julie Bird</i>		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNATURE BY JUDITH EXTON DISTRICT ENGINEER	
Printed name: Julie Bird			
Title: Contract Analyst		Approval Date: FEB 24 1997	
Date: 2-14-97		Phone: 801-324-2072	
If this is a change of operator fill in the UGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

UNIVERSAL RESOURCES
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
 2. Operator's OORIO number. If you do not have one it will be assigned and filled in by the District office.
 3. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.
 4. The API number of this well
 5. The name of the pool for this completion
 6. The pool code for this pool
 7. The property code for this completion
 8. The property name (well name) for this completion
 9. The well number for this completion
 10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
 11. The bottom hole location of this completion
 12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
 13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
 14. MO/DAYR that this completion was first connected to a gas transporter
 15. The permit number from the District approved C-129 for this completion
 16. MO/DAYR of the C-129 approval for this completion
 17. MO/DAYR of the expiration of C-129 approval for this completion
 18. The gas or oil transporter's OORIO number
 19. Name and address of the transporter of the product
 20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 21. Product code from the following table:

O	Oil
G	Gas
 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DAYR drilling commenced
 26. MO/DAYR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TO if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DAYR that new oil was first produced
 35. MO/DAYR that gas was first produced into a pipeline
 36. MO/DAYR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the chokes used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow by MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person