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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
18634

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Graham State (NCT-C)

9. Well No.
10

10. Field and Pool, or Wildcat
Eumont Gas

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **B** LOCATED **990** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **24** TWP. **19S** RGE. **36E** NMPM

11. County
Lea

15. Date Spudded **7-16-80** 16. Date T.D. Reached **7-24-80** 17. Date Compl. (Ready to Prod.) **8-20-80** 18. Elevations (DF, RKB, RT, GR, etc.) **3601' GL** 19. Elev. Casinghead **--**

20. Total Depth **3750'** 21. Plug Back T.D. **3715'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0'-3750'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3529'-3705' Eumont Gas Penrose

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GR-Comp Neutron Density FORXO-Guard GR-CCL** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	399'	12 1/2"	400 sx-circ	
5 1/2"	14#	3750'	7-7/8"	900 sx-circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3715'	3475'

31. Perforation Record (Interval, size and number)
3529-31', 3556-58', 3582-84', 3600-02, 3626-28', 2652-54', 3673-75' & 3703-05' w/(2) 1/2" o-phase decentralized burrless JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3529'-3705'	770 gal 15% NEEF HCL

33. PRODUCTION

Date First Production **8-20-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In**

Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-27-80	24	48/64"		0	520	0	--

Flow Turing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
80#	0#		0	520	0	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Gene Stone* TITLE **Area Engineer** DATE **8-29-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1259	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1366	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2526	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2623	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2879	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Permian 3390	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Permian 3528	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1259		Red Bed				
1259	1366		Anhydrite				
1366	2526		Salt				
2526	3745		Sand, Dolomite, LS				

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OIL CONSERVATION DIV.