

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
18634

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Graham State (NCT-C) 9. Well No. 10 10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3601' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER Perfd, Acidized, Fracd

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 5 1/2" casing with (2) 1/2" o-phase decentralized burrless JHPF as follows: 3529-31', 3556-58', 3582-84', 3600-02', 3626-28', 3652-54', 3673-75' & 3703-05'. Straddle acidize down 2-3/8" tubing at 1/2 BPM: 3529-31' broke at 5000# to 1800#; pumped 200 gal 15% NEFE HCL, ISIP 1300#. 3556-58' pumped in at 1200#; pumped 200 gal acid. 3582-84' broke at 2000# to 1200#; pumped 40 gal. 3600-02' broke at 1250# to 900#; pumped 15 gal. 3626-28' broke at 1800# to 1000#; pumped 72 gal acid. 3652-54' broke at 2100# to 1100#; pumped 43 gal. 3673-75' broke at 2600# to 800#; pumped 50 gal. 3703-05' broke at 5000# to 1200#; pumped 150 gal. Flushed with GKF at 2100# at 4.6 BPM, ISIP 800#, vac 1 min. Swabbed. Fracd in 7 equal stages with 31,500 gal 70 quality foam, 52,500# 20/40 sand, (28) 7/8" RCNB's & 3400# rock salt: 100# increase 1st & 2nd stages, 0# increase 3th, 4th & 5th stages, 150# increase 6th stage & 250# increase 7th stage. Flush with 70 quality foam to middle of perfs. Max pressure 5600#, avg pressure 5400#, min pressure 4500#, AIR 15.0 BPM, ISIP 2000#, 5 min 1600#, 10 min 1400#, 15 min 1250#, 2 hr 600#. Swabbed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pite TITLE Area Engineer DATE 8-20-80

APPROVED BY D. A. Smith TITLE _____ DATE AUG 22 1980

CONDITIONS OF APPROVAL, IF ANY: