

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-121  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DATE RECEIVED	
TIME RECEIVED	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Estimate Type of Lease  
State  Lease   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO OPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. Name of Operator  
JAKE L. HAMON

3. Address of Operator  
611 Petroleum Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 20-S RANGE 36-E

5. Elevation (Show whether DF, RT, GR, etc.)  
3622.2' GL

6. County  
Lea

7. Unit Agreement Name  
8. Term or Lease Name  
Hamon-Saredan Petty  
9. Well No.  
1  
10. Field and Pool, or Well Unit  
Und. North Osudo Morrow

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, if proposed.) SEE RULE 1103.
1. Drilled 12 1/4" hole to 5510'.
  2. Ran Schlumberger DLL/Micro SFL & CNL-FDC logs 9/20/80.
  3. Ran 139 jts (5520') 9 5/8", 36# & 40#, N80 & K55 casing, set @ 5506' KB. Cmt'd w/ 3200 sx HOWCO Lite + 5# Gilsonite & 1/4# flocele/sk + 15% salt. Followed w/ 200 sx class "C" + 1/4# flocele/sk. Plug down @ 3:00 am, 9/22/80. Circulated cement.
  4. After WOC 19 hrs, nipple up BOP's & pressure tested BOPs & related equipment to 5000# by Yellow Jacket, 9/23/80.
  5. Pressure tested 9 5/8" casing to 1500# for 1/2 hr w/ no pressure loss, 9/23/80.
  6. Drilled cement & floats 9/23/80.
  7. Tested casing seat to 500# + Hydrostatic = 3465# for 1/2 hr w/ no pressure loss, 9/23/80.
  8. Started drilling 8 3/4" hole 9/23/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Foreman DATE 9/24/80

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 9/24/80

CONDITIONS OF APPROVAL, IF ANY: