

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP (TE)
(Other instruction re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-17238

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FWL

7. UNIT AGREEMENT NAME

Smith Ranch Unit

8. FARM OR LEASE NAME

Smith Ranch Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-20-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

14. PERMIT NO.

Letter dated 6-12-80

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3571' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud date & Surf. csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-80 Spudded 17½" hole @ 4:15 PM CDT 5-22-80.

5-24-80 RIH w/12 jts (513.97') of 13 3/8" 54.5#, K55, STC csg w/shoe (1.96') & FC (1.59') for total length of 517.46' set @ 487'. Cmt'd down 13 3/8" csg w/500 sx Class "C" containing ¼ lb/sk Flocele & 2% CaCl₂. PD @ 2:30 PM CDT 5-23-80. Circ'd 75 sx to surf. WOC 27 hrs. Cut-off 20" conductor & 13 3/8" csg. Welded-on 13 3/8" bradenhead.

5-25-80 NU. Tested BOP & Choke Manifold to 1000 psig. PU BHA & RIH to FC. Tested csg to 600 psig.

RECEIVED

JUN 9 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr.

DATE 6-5-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: