

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-107  
Supersedes Old O-103 and O-110  
Effective 1-1-65

DESCRIPTION	
TYPE OF WELL	
TYPE OF FIELD	
TRANSPORTER	Oil Gas
DATE	
REGISTRATION OFFICE	

Gulf Oil Corporation

P. O. Box 670, Hobbs, NM 88240

Change in Transporter of Oil <input checked="" type="checkbox"/>	Change in Transporter of Dry Gas <input type="checkbox"/>	Change in Transporter of Condensate <input type="checkbox"/>	Other (Please explain) <b>New Well</b>
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Name of owner (give name of previous owner)

IDENTIFICATION OF WELL AND LEASE

Well No., Pool Name, Including Location	Kind of Lease	Lease No.
<b>7</b> <b>Elmont Gas</b>	State, Federal or Free	<b>Fee</b>
Location		
Section <b>A</b> ; <b>990</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b>		
Range <b>25</b> Township <b>20S</b> Range <b>36E</b> , <b>NMPL</b> Lea County		

IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Shell Pipeline Corp.</b>	<b>P.O. Box 1910, Midland, TX 79701</b>
Transporter of Condensate <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Phillips Petroleum Co.</b>	<b>Phillips Building, Odessa, TX 79760</b>
Is gas actually compressed? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order numbers

Depth, in Type of Completion -- (X)	OH Well	Gas Well	New Well	Workover	Deepen	PIV, BUCK	Game Block, DMH, Hony
<b>XX</b>		<b>XX</b>	<b>XX</b>				
Date Compl. Ready to Prod. <b>8-11-80</b>	Date Compl. Ready to Prod. <b>9-21-80</b>	Total Depth <b>3750'</b>	P.B.T.D. <b>3709'</b>				
Form of Producing Perforation <b>3 1/2" GL</b>	Form of Producing Perforation <b>Queen Penrose</b>	Top Oil/Gas Poy <b>3364'</b>	Tubing Depth <b>3615'</b>				
			Depth Casing, Pipe <b>3384'-3668'</b>				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>12 1/4"</b>	<b>8-5/8"</b>	<b>411'</b>	<b>300</b>
<b>7-7/8"</b>	<b>5 1/2"</b>	<b>3750'</b>	<b>1200</b>

TESTING AND REQUIRED PORE ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Depth of Test	Depth of Test	Producing Method (Plate, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Leak Proof Sealing Test	Oil-Bole.	Water-Bole.
		Gas-MCF

Length of Test	Leak Condensate/MCF	Gravity of Condensate
<b>418</b>	<b>10</b>	<b>33.0°</b>
Sealing Method (Plate, Seal, etc.)	Casing Pressure (PSV-PSI)	Choke Size
<b>Pump</b>	<b>110%</b>	<b>24/64"</b>

DECLARATION OF COMPLIANCE

I hereby declare that the rules and regulations of the Oil Conservation Commission have been complied with and that the data herein given are true and complete to the best of my knowledge and belief.

*Arac...*  
Arac

OIL CONSERVATION COMMISSION

APPROVED: **SEP 16 1981**

**Only Signed by**  
**Jeany S...**  
**Dick L. S...**

This form is to be filed in compliance with rule 1154.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the well by accordance with RULE 115.  
All portions of this form must be filled out completely for allowable on new or deepened wells.  
Fill out only Sections I, II, III, and VI for change of owner, and Sections VII and VIII for change of operator or production.