

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name L.W. White (NCT-A) Com.
2. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 7
3. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eumont Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3542' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Complete in Eumont Gas</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean & clear location as required; pipe all valves from cellar, inspect and fill, install pulling unit anchors. Perf 3364-66', 3382-84', 3400-02', 3435-37', 3470-72', 3491-93, 3513-15', 3535-37', 3563-65', 3596-98', 3621-23', 3644-46', 3666-68' with (3) o-phased burrless decentralized JHPF (39 holes). Straddle and acidize each set of perfs with 150 gals 15% NEFE double inhibited HCL at maximum rate of 1 BPM. Reverse acid to displace. Swab. Foam frac 3364'-3668' in 10 stages at 15 BPM equivalent rate or 6500# maximum on tubing, 1500# on tubing-casing annulus, using 70,000 gals 70 quality foam pad, 92,500# 20/40 sand, (32) 7/8" RCNB's & 2700# Gulfmix rock salt. Flush to middle of perfs with 70 quality foam pad. Open well up on 10/64" choke to start flow back. Swab and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitman TITLE Area Engineer DATE SEP 8 1981
 ORG. SIGNED BY John Runyan TITLE Geologist
 PROVED BY Geologist DATE SEP 8 1981
 CONDITIONS OF APPROVAL, IF ANY: