

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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structions on  
reverse side)

MH Roswell District  
Modified Form No.  
MD60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.  
NM 63016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Belco AIA Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat Wolfcamp

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Unit J, Sec. 14-T20S-R32E

12. COUNTY OR  
PARISH  
Lea

13. STATE  
NM

15. DATE RE-ENTRIED  
8-22-90

16. DATE T.D. REACHED  
8-25-90

17. DATE COMPL. (Ready to prod.)  
8-29-90

18. ELEVATIONS (OF. RKR, RT, OR, ETC.)\*  
3539' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
13250'

21. PLUG. BACK T.D., MD & TVD  
11273'

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVAL  
DRILLED BY  
PULLING UNIT

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)\*  
11706-11273' Wolfcamp - Open Hole

25. WAS DIRECTIONAL  
SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
None for re-entry

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94 & 106.5#	1100'-in place	26"	2500 sx Circulated	
13-3/8"	54.5, 61, 68#	3120'-in place	17 1/2"	2800 sx Circulated	
7-5/8"		11076'-in place	9-5/8"	3900 sx Circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
11706-11273' Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11706-11273'	w/4000 gals 20% NEFE acid.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
8-28-90	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8-29-90	24	24/64"		180	270	240	1500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
160#	-		180	270	240 BLWPD	38° (est)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented - will be sold

TEST WITNESSED BY  
Bill Hansen

35. LIST OF ATTACHMENTS  
None for re-entry

36. I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records

SIGNED Georinda Doodlett TITLE Production Supervisor DATE 8-29-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
				T. Salt B. Salt Delaware Bone Springs Wolfcamp Atoka Morrow	1500 2910 4750 7730 11000 12142 12750
					TRUE VERT. DEPTH

52