

WATER CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

FORM NO. 1
 REV. 10-1-77

NO. OF THE WELLER	
DISTRIBUTION	
DATE	
U.S.A.	
U.S. OFFICE	
OPERATION	

SUPPLY PRICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR THE WELLS TO BE DRILLED OR TO BE RE-DRILLED TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM NO. 1) FOR SUCH PROPOSALS.

OIL WELL WATER WELL OTHER _____

Name of Operator: Jake L. Hamon

Address of Operator: 611 Petroleum Building, Midland, Texas 79701

Location of Well:

UNIT LETTER K YEAR 1980 FEET FROM THE West LINE AND 1650 FEET FROM THE South

LINE, SECTION 32 TOWNSHIP 19-S RANGE 36-E

15. Elevation (Show whether DE, RT, GR, etc.)
3642.1' GL

8. Well Type: Casing [X] Other

9. Well Agreement Name: _____

10. Well Agreement No.: _____

11. Well No.: 1

12. Field or Lease Name: North Osudo Moraine

13. County: _____

14. State: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARY CLOSURE	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPERATIONS	<input type="checkbox"/> PLUG AND ABANDON WELL
<input type="checkbox"/> FULL OR ALTER CASING	<input type="checkbox"/> OTHER _____	<input type="checkbox"/> CASING TEST AND CEMENT JOBS	<input type="checkbox"/> OTHER <u>Set and cement 4-1/2" liner</u>

7. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 103.

1. Drilled 6-1/8" hole to 12,260' K.B.
2. Ran 29 joints of 4-1/2" Atlas Bradford FL4S, 13 5# N-80 casing with TIW Hydro Hanger and Tie Back Sleeve. Total liner length 1,344.02'. Bottom of liner set at 12,260' and top of liner at 10,915.98' K.B.
3. Cemented liner with 210 sks of Class II cement plus 5# of KCl per sk, 0.6% HALAD-22A and 0.4% CFR-2 mixed at 15.8# per gallon. Plug down at 8:40 PM 10/3/80. WOC 14 days.
4. Drilled cement off top of liner, and drilled and washed to 12,205'. Ran RTTS and pressure tested top of liner to 4550#. Held pressure 30 minutes. Held OK. Tested 10/18/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cecil H. Barton TITLE Petroleum Engineer DATE 10/20/80

Approved by: Jerry Sexton TITLE _____ DATE _____

Dist. 1. Supr. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: