

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Warrior, Inc.

Address of Operator

% Unique Engineering, P. O. Box 572, Hobbs, NM 88240

Location of Well

BY LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

East LINE OF SEC. 27 TWP. 20S RGE. 36E NMPM

Date Spudded 12/9/80 16. Date T.D. Reached 1/3/81 17. Date Compl. (Ready to Prod.) 4/1/81 18. Elevations (DF, RKB, RT, GR, etc.) 3587.7' GL 19. Elev. Casinghead

Total Depth 4303' 21. Plug Back T.D. 3650' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4303' Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

Queen 3550 - 70'

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run Welex: Compensated Neutron Density & Guard Forxo

Logs 4303-330'. Schlumberger: Cement Bond Log 4146-3300' & 1800-700' &

27. Was Well Cored

No

Gamma Ray Neutron

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	61'	17 1/2"	150 sxs Class "C"	
8 5/8"	24#	350'	11"	200 sxs Class "C"	
5 1/2"	15.5#	4298'	7 7/8"	600 sxs Howco Lite &	
				300 sxs Class "C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3550	

Perforation Record (Interval, size and number)

3550 - 70' See attached note

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3550-70'</u>	<u>Acid with 2940 gals. Mod 202 with 60 ball sealers.</u>

PRODUCTION

1st Production <u>4-9-81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2" x 1 1/2" x 12' pump</u>	Well Status (Prod. or Shut-in) <u>Testing</u>					
Date of Test <u>4-9-81</u>	Hours Tested <u>24</u>	Choke Size <u> </u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>1</u>	Gas - MCF <u>9</u>	Water - Bbl. <u>1</u>	Gas-Oil Ratio <u>9000</u>
Flow Tubing Press. <u> </u>	Casing Pressure <u>15#</u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u>1</u>	Gas - MCF <u>9</u>	Water - Bbl. <u>1</u>	Oil Gravity - API (Corr.) <u>29</u>	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Warren Petroleum Co.

Test Witnessed By

Glendon Smith

List of Attachments

Deviation

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. Y. Merchant

TITLE

Consulting Engineer

DATE

April 5, 1982