

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. DEPARTMENT OF THE INTERIOR
3. BOX 1970
HOBBS, NEW MEXICO 88401

Budget Bureau no. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM039256

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

West Lynch Deep

8. Well Name and No.

#1

9. API Well No.

300252695200S1

10. Field and Pool, or Exploratory Area

West Lynch Morrow Gas

11. County or Parish, State

Lea County, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Well Gas ☒ Well Other ☐

2. Name of Operator

Mercury Exploration Company

3. Address and Telephone No.

P.O. Box 1970 Casper, Wyoming 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FEL SEC. 28 T20S R34E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Install Velocity String

☐ Dispose Water

(Note: report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mercury Exploration Company installed a Velocity String in the above Referenced well. The installation took place on January 4, 1996.

The velocity string consisted of 13,130' 1 1/2" 0.095 - 0.125" wall coil tubing and landed inside of 2-7/8" tubing.

Initial production on the well after installion was 115 MCF, 2 BO and 19 BW

RECEIVED

MAR 11 9 32 AM '96

BUREAU OF LAND MGMT
HOBBS, NM

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 2-11-96

SIGNATURE UKD

I hereby certify that the foregoing is true and correct

Signed

Jeff Cook

Title

Operations Manager/VP

Date

2/20/1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any: