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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
A-1212-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Date

8. Form of Lease Name
State A

2. Name of Operator
Amoco Production Company

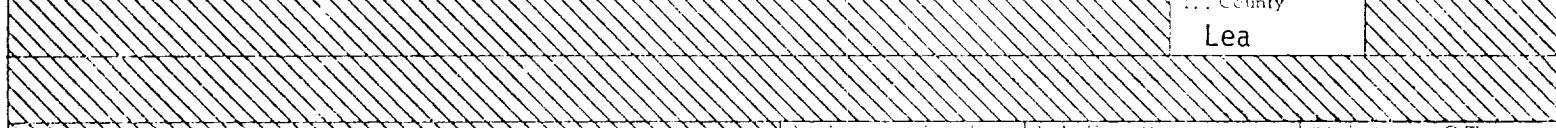
9. Well No.
38

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

10. Right and Policy of Wellbore
Bowers Seven Rivers

4. Location of Well UNIT LETTER J LOCATED 1880 FEET FROM THE South LINE AND 1730 FEET FROM THE East LINE OF SEC. 4 TWP. 19-S R. 38-E NMPM

11. County
Lea



19. Proposed Depth 3750'	19A. Formation Seven Rivers	20. Rotary or C.T. Rotary
21. Elevations (Show whether Dr, RL, etc.) 3608.8 GL	21A. Kind & Status Plug, Bend Blanket-on-file	21B. Drilling Contractor NA
		22. Approx. Date Work will start 8-27-80

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	400'	Circulate	Surface
8-3/4"	7"	26#	3750'	Circulate	Surface

Propose to drill and equip well in the Seven Rivers formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'-400' Native mud and fresh water
400'-TD Commercial mud and brine water with minimum properties for safe hole conditions.

BOP PROGRAM ATTACHED

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 11/11/80

0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-Wayne Stafford, Hou

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kay Cox Title Administrative Supervisor Date 8-7-80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 11 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

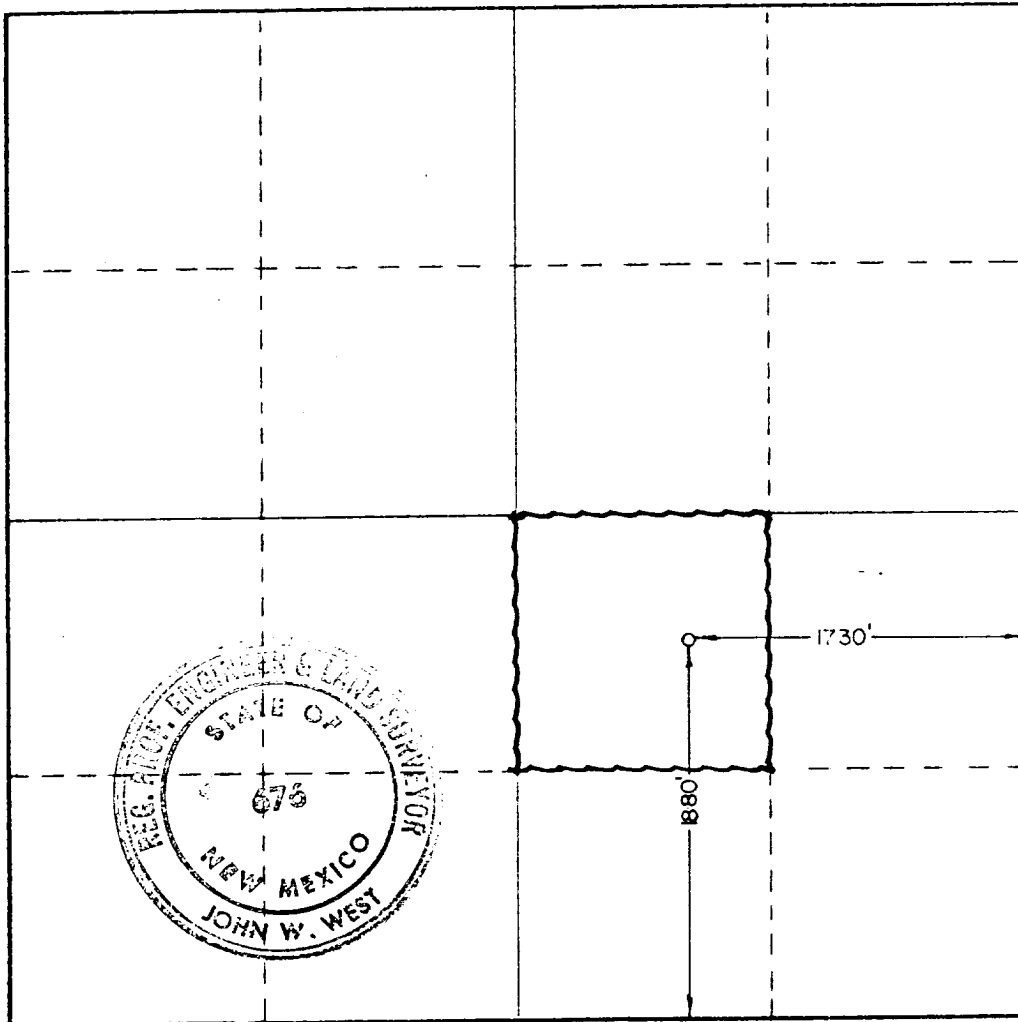
Operator AMOCO Production Co.		Lease State A		Well No. 38
Unit Letter J	Section 4	Township 19 South	Range 38 East	County Lea
Actual Footage Location of Well: 1880 feet from the South line and 1730 feet from the East line				
Ground Level Elev. 3608.8	Producing Formation Seven Rivers	Pool Bowers Seven Rivers	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



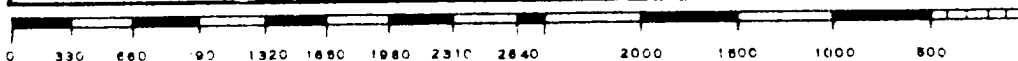
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Ray Cox*
 Position **Administrative Supervisor**
 Company **Amoco Production Company**
 Date **8-7-80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

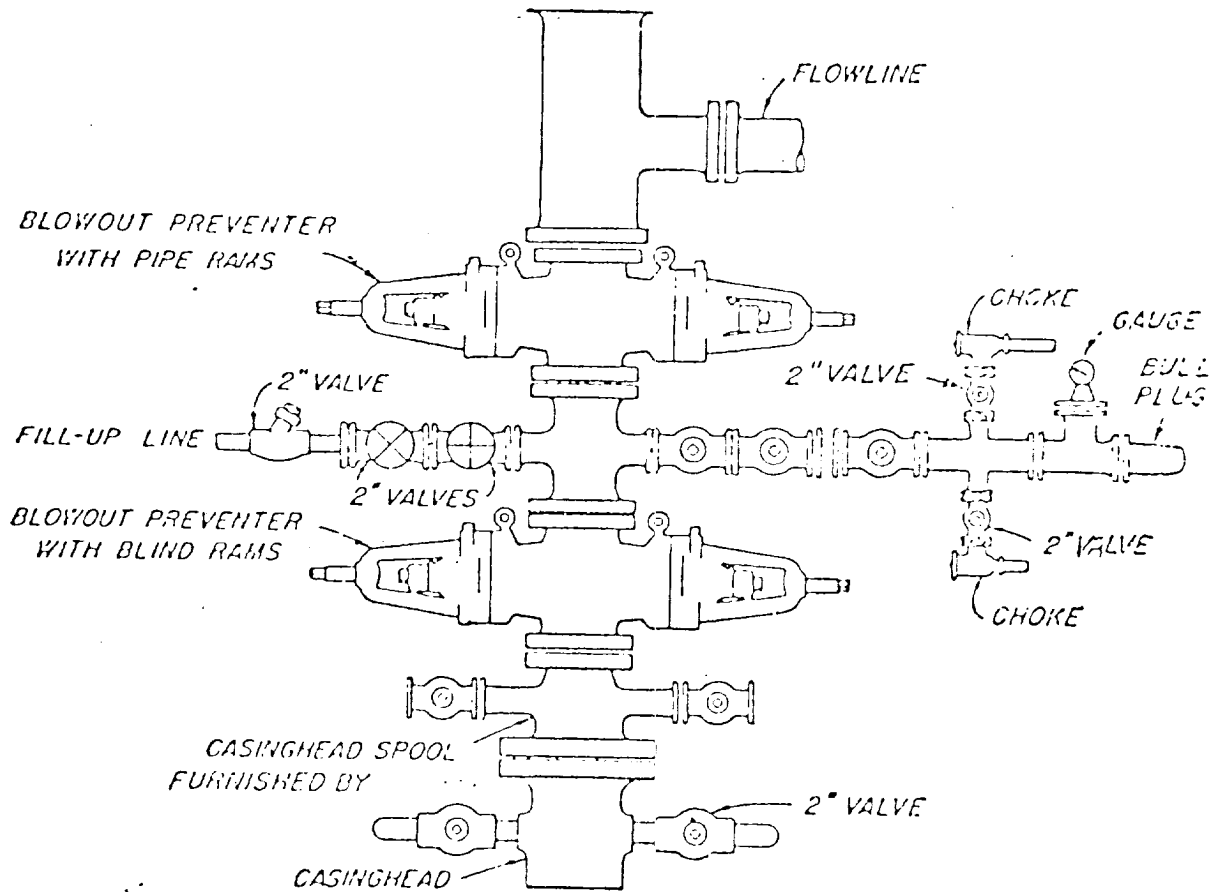
Date Surveyed **July 29, 1980**
 Registered Professional Engineer and/or Land Surveyor
John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6665
Ronald J. Eidson 3239



ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OHSCCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:

When drilling, use:	Top Preventer - Drill pipe rams	When running casing, use:	Top Preventer - Casing rams
Bottom Preventer - Blind rams or master valve		Bottom Preventer - Blind rams or master valve	



BLOWOUT PREVENTER HOOK-UP

AMOCO PROD. DIVISION COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962

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AUG 8 1990

U.S. CONSERVATION DIV.

ELF