

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Warrior, Inc.			8. Farm or Lease Name State WEI"32"
Address of Operator % Unique Engineering, P. O. Box 5315, Hobbs, NM 88241			9. Well No. 3
Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20</u> RANGE <u>36</u> N.M.P.M.			10. Field and Pool, or Wildcat Eumont Yates Seven Rivers Queen (gas)
15. Elevation (Show whether DF, RT, CR, etc.) 3626.3			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-82 thru 12-30-82

MI Carr Well Service. Set tbq. & pkr. @ 3763'. Acidized w/3000gal. 15% H Cl and additive in three stages of 1000 gal. ea. Fraced with 20,000 gal. XL-40 & 20,000 gal. CO<sup>2</sup>, 56,000# 20/40 sand, 22,500# 10/20 AIR of 20 BPM. Flowed back well to pits. After well died cleaned out frac sand w/sand pump. Put well on production - down sales line. No established rate. Testing continues.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Yokann. J. de la Cruz TITLE Consulting Engineer DATE January 3, 1982

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL DISTRICT 1 SUPP. DATE JAN 6 1983

RECEIVED  
JAN 5 1983  
HOLLAND OFFICE