

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATION	

0+2-NMOCD  
1-Warrior, FW  
1-File

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Warrior, Inc. (P. O. Box 17479, Fort Worth, Texas 76102)

3. Address of Operator  
%P. O. Box 1737, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM Eumont  
THE South LINE, SECTION 32 TOWNSHIP 20S RANGE 36E NMPM.

7. Unit Agreement Name  
8. Form or Lease Name  
State WE "I" 32  
9. Well No.  
3  
10. Field and Pool, or Wellcat  
Eumont  
15. Elevation (Show whether DF, RT, GR, etc.)  
3626.3' GL  
12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-25-81 Nipped up wellhead & BOP.
- 2-26 WIH w/ 4 3/4" bit using foam & air as drilling fluid. Drilled from 3420-3917'.  
to  
3-5
- 3-6 Dresser Atlas ran Compensated Densilog from 3915-3419' and Compensated Neutron Log from 3915-3060'. Ran 104 jts. of 2 3/8" J-55 tbg.. Installed wellhead. Nipped down BOP. Well shut in.
- 3-10 Hooked up wellhead & flowline. Well SI waiting on Warren Petroleum to test.
- 3-30 After 3 hrs., stabilized flow at 161 MCFPD. FTP 28# on 1/4" choke. No oil or water. Shut in - waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. V. Merchant TITLE Consulting Engineer DATE 4-30-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: