

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Stevens & Tull, Inc.

3. Address and Telephone No.

P.O. Box 11005, Midland, TX 79702 (915) 699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL & 1650' FSL
Sec. 17, T20S, R36E

5. Lease Designation and Serial No.

NMLC046164-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amerada Federal #3

9. API Well No.

30-025-27132

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Reentry</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/6/96 - Tie back 7" csg stub @ 3846' with a lead patch casing seal. Ran on 7 jts - 26#, J55 7" csg & 82 jts. - 23#, J55 csg. Set slips with 40,000# pulled into csg.

3/8/96 - Run CBL and perforate Delaware Formation from 6070' - 6080' 2 Spf - total 20 holes.

3/11/96 - Acidize perms from 6070' - 6080' w/1000 gals 7 1/2% NEFE - Ballout - Swab back load to test perforations - 100% water.

3/13/96 - Abandon zone - set CIBP @ 6060' - Perforate Delaware from 5740' - 5882' - total 98 holes - Acidize w/2500 gals 15% NEFE. Swab back load - Recovered 100% water - T & A well for further evaluation.



14. I hereby certify that the foregoing is true and correct

Signed Michael H. [Signature]

Title Consulting Engineer

Date 3/17/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side