

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC-046164 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
COM AGR No. SW 437
8. FARM OR LEASE NAME
Amerada Federal
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
North Osudo Morrow Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-20-S, R-36-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

RECEIVED
MAR 12 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Jake L. Hamon
3. ADDRESS OF OPERATOR
611 Petroleum Building, Midland, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FEL and 1650' FSL, Section 17, T-20-S, R-36-E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3609.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running Intermediate Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 12-1/4" hole to 5505' 3-2-81.
2. Ran DLL-Micro SFL Log and CNL-FDC from TD to Base of Surface Casing at 1765'.
3. Ran Fluid Caliper Survey to determine hole volume.
4. Ran 80 jts 9-5/8" OD 36# K-55 STC and 53 jts of 9-5/8" OD 40# K-55 LTC Casing set at 5505'.
5. Cemented with 2350 sx Halliburton Lite Cement with 5# Gilsonite, 15# salt, and 1/4# Flocel per sx., Tailed in with 200 sx Class "C" with 1/4# Flocel per sx. Plug down at 9:15 PM 3-6-81. Float Equipment held OK. Circulated cement.
6. After 19 hours WOC, Nipple up BOP stack. Yellowjacket tested choke manifold, Kill lines, wellhead, blind and pipe rams to 5000 Psi for 1/2 hr. Tested Annular Preventor to 2500 Psi for 1/2 hour.
7. Pressure tested casing to 1000 Psi for 1/2 hour.
8. Drill out float equipment and cement.
9. Tested casing seat to equivalent mud weight of 12.8 ppg.
10. Started drilling new formation 3-8-81.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Foreman DATE March 10, 1981

(This space for Federal Approval)
ACCEPTED FOR RECORD
PETER W. CHESTER

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY

MAR 19 1981

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ROSWELL, NEW MEXICO *See Instructions on Reverse Side