

04-NMCCD

1-Well, FW

1-File

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
L. W. White 34

9. Well No.
2-Y

10. Field and Pool, or Wildcat
Eumont

12. County
Lea

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

3. Name of Operator
Warrior, Inc. (P. O. Box 17479, Fort Worth, TX 76102)

4. Address of Operator
% P. O. Box 1737, Hobbs, NM 88240

6. Location of Well

7. SECTION LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1960 FEET FROM

8. East 34 TWP. 20S RGE. 36E

11. Date Spudded 2-12-81 18. Date F.D. Reached 2-25-81 17. Date Compl. (Ready to Prod.) 4-11-81 18. Elevations (DF, RAB, RT, GR, etc.) 3575.4 GL 19. Elev. Casinghead

20. Total Depth 3800' 21. Plug Back F.D. 3750' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3800' Cable Tools

24. Logging Interval(s), of this completion - Top, Bottom, Name 3680-3722'

25. Was Directional Survey Made Yes
27. Was Well Cored No

26. Type Electric and Other Logs Run Welex: Compensated Density Neutron TD-surface and Guard Forxo Log, Cement Bond Log from PBTD 3750-1736'.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	350'	12 1/4"	250 sxs Class C w/2% CaCl	
5 1/2"	15.5#	3800'	7 7/8"	650 sxs Howco Lite Wate, 15# salt & 1/2# flocele/sx; followed w/200 sxs Poz mix Class C, 90# salt & 1/2# flocele/sx.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3730'	None

31. Perforation Record (Interval, size and number)

2 spf at 3680-3700' and 3717-3722 = 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3680-3722'	1500 gals. 15% Frac: 15,000 gals. gel & CO ₂ mixture, 18,000# 20/40 sand, 8000# 10/20 sand.

33. PRODUCTION

Date First Production 4-29-81	Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" Pump	Well Status (Prod. or Shut-in) Shut-in (Waiting on Pipeline Conn.)
Date of Test 4-29-81	Hours Tested 24	Choke Size -
Flow Tubing Press.	Casing Pressure 25	Calculated 24-Hour Rate -
	Prod'n. For Test Period 2	Oil - Bbl. 2
	Gas - MCF 87	Water - Bbl. 0
	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
M. B. Watson

35. List of Attachments
Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mohammed Yamin Merchant TITLE Consulting Engineer DATE 5-4-81

ym

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1620	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3100	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3300	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3680	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3680 to 3800	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Redbeds & Sands				
350	1620	1270	Redbeds - Anhydrite				
1620	3100	1480	Salt - Anhydrite				
3100	3680	580	Shale, Anhydrite, Lime				
3680	TD	120	Sand, Shale, Lime				

WARRIOR, INC.


P. O. Box 17479
Fort Worth, Texas 76102
817/335-0909

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88240

L. W. WHITE 34 2-Y
DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
350'	1 1/2°
1350'	1°
1635'	1°
2381'	1°
2813'	1 3/4°
3281'	3 1/4°
3466'	4°
3729'	4°
3800'	4°

The above information is correct and complete to the best of my knowledge.


Consulting Engineer

STATE OF NEW MEXICO
COUNTY OF LEA

Sworn to before me, the undersigned on this the 4th day of May,
1981.

My Commission
Expires: 12/8/84

