

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 1980' FEL, Sec. 15
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-18237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "BT" Gas Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-20-35

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.
30-025-277230

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3717.2 RDB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

RECEIVED
NOV 15 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINERALS DEPT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 11-1-82. Loaded tubing with 6 bbl FW and casing with 30 bbl FW. Installed BOP and pulled tubing, packer, and tailpipe. Ran cast iron bridge plug and set at 5900'. Tested plug and displaced hole with 248 bbl 10# brine water with 62 sx of salt water gel. Cap cast iron bridge plug with 35 sx class C neat cement and tail in with 34 bbl 10# brine water to abandon Delaware. Ran freepoint, 7-5/8 casing 100% free at 3202'. Ran nitro cutter and cut casing and pulled out of hole. Ran tubing to 3252' and loaded hole with 110 bbl 10# brine water. Spotted 100 sx class C neat cement 50' into 7-5/8" casing and 50' out of casing. Tail-in with 18 bbl 10# brine water. Tagged cement plug at 3002'. Spotted 176 sx class C neat cement from 408' to surface. Welded on permanent PXA marker and moved out service unit 11-8-82.

0+6-MMS,R 1-HOU 1-W. Stafford, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Loring TITLE Ast. Adm. Analyst DATE 11-15-82

APPROVED (This space for Federal or State office use)
(Orig. Sgd.) James A. Gillham
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
FEB 18 1983
FOR JAMES A. GILLHAM
DISTRICT SUPERVISOR *See Instructions on Reverse Side

RECEIVED
FEB 21 1983
U.C.B.
HODGINS OFFICE