

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
 Amoco Production Company

3. ADDRESS OF OPERATOR
 P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1980' FSL x 1980' FEL, Sec. 15
 AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)
 AT TOTAL DEPTH:

5. LEASE
 NM-18237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal BT Gas Com

9. WELL NO.
 1

10. FIELD OR WILDCAT NAME
 Und. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 15-20-35

12. COUNTY OR PARISH
 Lea

13. STATE
 NM

14. API NO.
 30-025- 27230

15. ELEVATIONS (SHOW DF, KDB, AND WD)
 3717.2 RDB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon Bone Springs intervals 7990'-8020' and 8128'-8156' and recomplete to the Delaware intervals 6544'-72', 6314'-27', and 5973'-91' per the following:

Pull tubing, packer, and tailpipe. Run CIBP and set at 7940'. Cap with 35' of cement. Test bridge plug. Perforate Delaware intervals 6544'-72', 6314'-27', and 5973'-91' with 2 USPF. Run packer and tubing. Acidize and flow test. Verbal approval Freeman-Gillham.

0+6-USGS, R 1-Hou 1-W. Stafford, Hou 1-DMF
 Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Roger A. Chaffin* TITLE Ast. Adm. Analyst DATE 3-22-82

(Orig. Sgd.) ROGER A. CHAFFIN (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
 MAR 25 1982
 FOR
 JAMES A. GILLHAM
 DISTRICT SUPERVISOR

RECEIVED
 MAR 23 1982

*See Instructions on Reverse Side

OIL & GAS
 U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO