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**OIL CONSERVATION DIVISION**  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

Form O-103  
 Revised 10-77

10. Indicate Type of Lease  
 State  Fee   
 11. State Oil & Gas Lease No.  
 L-5145

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR RESEAL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR REFINISH FOR SUCH PROPOSALS.

1. Type of Well: OIL  GAS  OTHER

2. Name of Operator: Superior Oil Company, The

3. Address of Operator: P.O. Box 3901, Midland, Texas 79702

4. Location of Well: UNIT LETTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 20S RANGE 34E

7. Unit Agreement: None

8. Form of Lease: Same  
 Superior Gulf State Com.

9. Well No.: 1

10. Field and Pool, or Wildcat: West Lynch-Morrow

15. Elevation (Show whether DF, RT, GR, etc.): 3736' GR

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
 TEMPORARILY ABANDON   
 PULL OR ALTER CASING   
 OTHER

PLUG AND ABANDON   
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
 COMMENCE DRILLING OPVS.   
 CASING TEST AND CEMENT JOB   
 OTHER

ALTERING CASING   
 PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Recap of Seven Rivers Completion Attempts

- 12-14-83 MI RU Carr Well Service. Set CIBP @ 13,322' W/top @13,321', loaded tba & hole w/10# brine, SION.
- 12-15-83 RU HOWCO, spotted 20 sx class H cmt 13,309-13-209' (on top of pkr @ 13,309'. Spotted 20 sx class H cmt 11,346-11,246'. SION.
- 12-16-83 Ran free point 6750-5015', had 50-70% bond.
- 12-17-83 Shot off 5 1/2" csg @6650', POH w csg.
- 12-18-83 RD & chng equip.
- 12-19-83 SI for Sunday
- 12-20-83 WIH to 6700', spotted 200 sx class C cmt 6700-6500'. Pulled 30 stands, ppd 40 bbls 10# brine.
- 12-21-83 Tagged top of plug @ 6500', ppd 40 sx class C neat cmt 5350-5250'. Set 95/8" CIBP @ 5200'.
- 12-22-83 Loaded hole w/10# brine, tested csg to 1500 PSI-O.K. Ran CBL; pipe free from 4100-3720', perfd @ 3900-3730' (total 8 holes) to sq.
- 12-23-83 SI
- 12-24-83 SI
- 12-25-83 SI

(See back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by G. E. Tate G. E. Tate TITLE Division Operations Supt. DATE 11-7-84

**Eddie W. Sauer**

Oil & Gas Inspector

**NOV - 9 1984**

12-26-83 SI  
 12-27-83 Set pkr @ 3860', unable to establish circ, POH. Set 9 5/8" HOWCO E2-SV cmt  
 retainer @3850', WIH w/retainer stinger on 2 7/8" tbq to 3850', tested, ppd  
 20 bbls FW, 20# costic soda, 130 sx class C neat cmt, displaced, pulled out of  
 retainer, dumped 10 sx cmt on retainer. Flushed perfs @3750' w/25bbls FW!  
 12-28-83 Set pkr @ 3500', loaded w/110 BW, ppd 100 sx class C cmt, tailed w/100 sx class c,  
 flushed cmt after 1 hr., WOC.  
 12-29-83 WIH to 3740' (10' below sq holes @3730'), ppd 5 bbls FW, 150 sx class C cmt to  
 spot balance of cmt plug across perfs @3730'.  
 12-30-83 Loaded hole w/65 bbls 10# brine, pressure csg to 1000# PSI-O.K. Drld  
 cmt from 3585-3698', SION.  
 12-31-83 TOC @3405, drld to 3620' (hard cmt), circ.  
 1-01-84 Drill perfs 3730-3745', test sq to 900 PSI, POH.  
 1-02-84 SI  
 1-03-84 SQ perfs @3730' w/150 sx class C cmt.  
 1-04-84 WIH, TOC @3668', drld cmt 3668-3733', lost returns.  
 1-05-84 Load hole w/96 bbls 10# brine, ppd 1000 gals Flo-check, 200 sx class C neat cmt,  
 SION.  
 1-06-84 Tagged cmt @3733', cleaned out to retainer @3850'.  
 1-07-84 Ran CBL from 3850-3600' no bond from 3850-3722'.  
 Perfd 4 sq holes @3820', RIH w/9 5/8" SV EŽ drill, set @3800'.  
 1-08-84 Stung into SV EŽ drill @3800', ppd brine FW, Flo-check, 200 sx-class C cmt, displaced  
 cmt to bottom of tool, over flushed, pulled out retainer.  
 1-09-84 SI  
 1-10-84 Circ hole.  
 1-11-84 Perfd 3786-3748'. Set pkr @3701', swabbed.  
 1-12-84 Swabbed, rec no oil. NB BOP, NU well head, load csg w/103 bbls FW, pressure to  
 800 PSI, held for 10 minutes, SION.  
 1-13-84  
 thru Swabbed.  
 1-21-84  
 1-22-84 Operations suspended. Engineering will evaluate for further operations or will P & A

NOV 1984