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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

REVISED

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L5145

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
Superior Gulf State Com.
8. Farm or Lease Name

2. Name of Operator
The Superior Oil Company

9. Well No.
1

3. Address of Operator
P. O. Box 4500, The Woodlands, Texas 77380

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East

12. County
Lea

THE East LINE OF SEC. 32 TWP. 20S RGE. 34E NMPM

13. Date Spudded 1-30-81 Cable
5-1-81 Rotary
16. Date T.D. Reached 6-26-81
17. Date Compl. (Ready to Prod.) 7-22-81
18. Elevations (DF, RKB, RT, GR, etc.) 3736 GL
19. Elev. Casinghead

20. Total Depth 14,076'
21. Plug Back T.D. 13,838'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 292' Cable Tools -14076'

24. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 13,650' - 13,660'

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
CNL/FDC, BHC, DLL

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		38'			
13 3/8"	54.5#	1775'	17 1/2"	1500 sxs Class C	
9 5/8"	43.5# & 36#	5300'	12 1/4"	2210 sxs Lite & 400 sxs C	
5 1/2"	20#	14076'	8 1/2"	200 sxs H & 400 sxs C & 175 sxs Poz	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	13,484'	13,484'

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	13,484'	13,484'

31. Perforation Record (Interval, size and number)
Morrow 13,650' - 13,660' w/4 jspf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 7-22-81 Production Method (Flowing) Well Status (Shut-in)

Date of Test 7-22-81 Hours Tested 24 Choke Size 16/64" Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 2,400 Water - Bbl. 0 Gas - Oil Ratio -----

Flowing Press. 2265 Casing Pressure ----- Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 2,400 Water - Bbl. 0 Oil Gravity - API (Corr.) -----

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By _____

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. H. Bohat TITLE Prod. Engr. Supr. DATE 7-31-81

18M

um

The form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or reformed well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests completed, including a full log from tests. All data reported shall be measured directly in the case of unconditionally drilled wells, true vertical depths and also be reported. For multiple completions, items 10 through 24 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	Canyon	12,614'	Ojo Alamo	T. Penn. "B"
T. Salt	Strawn	12,614'	Kirtland-Fruitland	T. Penn. "C"
B. Salt	Aloka	12,844'	Pictured Cliffs	T. Penn. "D"
T. Yates	Miss		Cliff House	T. Leadville
T. 7 Rivers	Devonian		Menefee	T. Madison
T. Queen	Silurian		Point Lookout	T. Elbert
T. Grayburg	Montoya		Mancos	T. McCracken
T. San Andres	Simpson		Gallup	T. Ignacio Qtzic
T. Glorieta	McKee		Base Greenhorn	T. Granite
T. Paddock	Ellenburger		Dakota	T. Morrow
T. Blinberry	Gr. Wash		Morrison	
T. Tubb	Granite		Toddlite	
T. Drinkard	Delaware Sand	5474'	Entrada	
T. Abo	Bone Springs	8690'	Wingate	
T. Wolfcamp	Red Bed surface		Chinle	
T. Penn.	Rustler	1750'	Permian	
T. Cisco (Bough C)	Salado	1850'	Penn. "A"	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1750'	1750'	Red Beds & Anhy				
1750'	1850'	100'	Anhy				
1850'	3600'	1750'	Anhy & Salt				
3600'	5474'	1874'	Dolomite				
5474'	8690'	3216'	Sand & Shale Lime				
8690'	12024'	3334'	Lime & Shale				
12024'	12614'	590'	Shale				
12614'	12682'	68'	Lime & Shale				
12682'	12844'	162'	Lime & Shale & Sand				
12844'	14076'	1232'	Sand & Shale				