

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 L5145

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER-
 2. Name of Operator
 SUPERIOR OIL COMPANY
 3. Address of Operator
 P.O. BOX 4500, The Woodlands, Texas 77380
 4. Location of Well
 UNIT LETTER G 1980 FEET FROM THE N LINE AND 1980 FEET FROM
 THE E LINE, SECTION 32 TOWNSHIP 20S RANGE 34E N.M.P.M.
 7. Unit Agreement Name
 Superior Gulf St. Com.
 8. Firm or Lease Name
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 West Lynch margin
 Undesignated
 26890
 (2-1-87)
 11. Elevation (Show whether DF, RT, GR, etc.)
 3736 GL
 12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proceeded or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

384 jts. of 5-1/2", 20#, N-80, LT & C casing set at 14076'. 1st stage set with 200 sx Class H, .3% D-65, .1% D-60, 12% D-13, 1#/sk KCl tail in w/200 sx Class C, .3% D-13. Circulate through DV tool at 9600'. Cement at 9600' w/175 sx 65-35 POZ with .3% D-13 with .3% D-13, 1/4#/sk D-29, 6% D-20, .2% D-46, 200 sx Class C, .3% D-13.

Rotary rig released 7-1-81. Preparing to move in completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed G. Bannantine Title Regulatory Group Manager Date July 7, 1981
 Original Signed By
 Jerry Sexton
 Approved By Dave L. [unclear] Title _____ Date _____
 CONDITIONS OF APPROVAL, IF ANY: