

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L5145

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
SUPERIOR OIL COMPANY

3. Address of Operator
P.O. Box 4500, The Woodlands, Texas 77380

4. Location of Well
UNIT LETTER **G**, **1980** FEET FROM THE **N** LINE AND **1980** FEET FROM THE **E** LINE, SECTION **32** TOWNSHIP **20S** RANGE **34E** NMPM.

7. Unit Agreement Name
Superior Gulf St. Com

8. Farm or Lease Name

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

11. Elevation (Show whether DF, RT, GR, etc.)
3736 GI

12. County
Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> Revised	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 1-30-81 with cable rig.
- Set 30" Conductor pipe at 38' cemented to surface with Redi-Mix cement. 1-31-81.
- Spudded with rotary rig 5-1-81.
- Set 44 jts. 13-3/8" , K-55, 54.5#, ST&C with 1500 sx Class "C" + 2% CaCl on 5-6-81. Circulated out. Good cement. Tested to 600 psi. OK. Casing set at 1755' 5-6-81.
- Set 56 jts 9-5/8", 43.5#, S95, LTC (2290.3') 83 jts, 9-5/8", 36#, K-55, STC (3026.5') 1st stage w/460 sx Lt. Wt. w/ 200 sx Class C. No returns. 2nd stage w/1750 sx Lt. Wt. w/ additives + 200 sx Class C + 2% CaCl, Circulated with no returns. Casing tested to 950 psi. OK. Casing set at 5300'. 5-19-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. Bannantine TITLE Regulatory Group Manager DATE 5-26-81

APPROVED BY _____ TITLE _____ DATE JUN 1 1981

CONDITIONS OF APPROVAL, IF ANY: _____