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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Foster
9. Well No.
1

2. Name of Operator
Texas American Oil Corporation

3. Address of Operator
300 W. Wall, Suite 400, Midland, Texas 79701

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 6 TWP. 19S RGE. 39E NMPM

10. Field and Pool, or Wildcat
Undesignated

11. County
Lea

15. Date Spudded
2-9-81

16. Date T.D. Reached
4-5-81

17. Date Compl. (Ready to Prod.)
6-5-81

18. Elevations (DF, RKB, RT, GR, etc.)
3598' GR

19. Elev. Casinghead

20. Total Depth
4561'

21. Plug Back T.D.
4521'

22. If Multiple Compl., How Many
--

23. Intervals Drilled By
Rotary Tools
72'-4561'

24. Producing Interval(s), of this completion -- Top, Bottom, Name
4465'-4480' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDL/CN/GR DLL/MLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
4465'-4480' - .40 - 13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4465'-4480'
AMOUNT AND KIND MATERIAL USED
Acidized w/2916 gals.
15% acid.

33. PRODUCTION
Date First Production
5-26-81
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2"x1 1/2"x 13' Insert
Well Status (Prod. or Shut-in)
Producing

Date of Test
6-12-81
Hours Tested
24
Choke Size
--
Prod'n. For Test Period
17.34
Oil - Bbl.
17.34
Gas - MCF
28
Water - Bbl.
33
Gas - Oil Ratio
1615

Flow Tubing Press.
--
Casing Pressure
25#
Calculated 24-Hour Rate
17.34
Oil - Bbl.
17.34
Gas - MCF
28
Water - Bbl.
33
Oil Gravity - API (Corr.)
32.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Gas will be sold as soon as Phillips makes connections
Test Witnessed By
Bill Wadkins

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T.G. Ward, Jr.

TITLE Vice Pres., Drlg. & Prod. DATE 6-18-81

INSTRUCTIONS

This form is to be filed with the District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured dry. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple formations, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11C.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1819'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1925'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2800'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3008'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3080'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3789'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3947'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4439'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4465 _____ to _____ 4480 _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ **None noted** _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sands				
250	1819	1569	Sdy red beds				
1819	1925	106	Anhydrite				
1925	2800	875	Salt w/streaks of anhydrite				
2800	3008	208	Lime & Anhydrite				
3008	3080	72	Sand w/Lime stringers				
3080	3789	709	Lime w/shale streaks				
3789	4400	611	Lime				
4400	4439	39	Anhydritiz shale				
4439	4561	122	Lime				
	TD						

REC'D
JUN 25 1981

RECEIVED
JUN 22 1981
OIL CONSERVATION DIV.

JUL 1 1981