

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-27303
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 13
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	Unit Letter <u>A</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>480</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Convert To Injection Well.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(06-28-95 Thru 07-11-95)
 NMGSAU #1301
 Tyler Well Service rigged up and pulled and laid down 154-3/4" rods and pump. Installed a BOP. Pulled 124 jts. of 2-3/8" tubing. Ran a 5-1/2" x 2-3/8" loc-set packer on 120 jts. of 2-3/8" tbg. and set the pkr. at 3,754'. Star Tool loaded the csg. w/89 bbls. fresh water and circ. clean. Tested the csg. to 520 psi for 32 mins. Held OK. TOH w/the tbg. and pkr. Ran a 4-3/4" bit on 10 3-1/2" drill collars and 117 jts. of 2-3/8" tbg. Tagged up at 3,936' for a total of 39' of fill. Pumped 150 bbls. fresh water at 4 BPM. The well would not circ. Rigged up the foam air unit. Ran 7 jts. of 2-3/8" tbg. and tagged up at 3,936'. ABC Rental broke circ. w/foam and air. Drilled out fill to 3,960' and cmt. to 3,977'. The bit started torqueing up and was unable to drill any formation. Circ. clean and
 (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 07-13-95
 TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Paul Kentz Geologist TITLE _____ DATE AUG 23 1995

CONDITIONS OF APPROVAL, IF ANY: _____

JLBN

dp

pulled the bit to 3,734'. TOH w/tbg., D.C.'s & rock bit. Found bit worn out, suspect junk in hole. Ran 4-3/4" shoe on 10 3-1/2" D.C.'s & 118 jts. of 2-3/8" tbg. Cut over junk for 1-1/2'. TOH w/tbg., D.C.'s & shoe. Didn't recover the core or junk. Shoe was worn out. Ran a new 4-3/4" shoe on 10 3-1/2" D.C.'s & 112 jts. 2-3/8" tbg. Left shoe swinging at 3,566'. Ran shoe to 3,977'. Broke circ. w/foam air & cut over core fr. 3,977'-3,988'. TOH w/tbg., D.C.'s & shoe. Recovered 4" of core & small cuttings of metal. Ran a 4-3/4" button bit on 10 3-1/2" D.C.'s & 119 jts. of 2-3/8" tbg. Tagged up at 3,988'. Broke circ. w/foam air & drld. fr. 3,988'- to 4,000'. Circ. clean for 1 hr. Pulled bit to 3,566'. Tagged bottom at 4,000' for no fill. Pulled tbg., D.C.'s & bit. Laid down 3-1/2" D.C.'s. Removed old wellhead & installed a new wellhead from 10" flange up. Schlumberger ran 4" csg. gun & perforated 5-1/2" csg. w/2 SPF w/heg charges 180 degree phase at following: 3,809'-3,816', 3,828'-3,824', 3,845'-3,852', 3,871'-3,881', 3,885'-3,890', 3,911'-3,929' & 3,937'-3,972' for a total of 183 holes. Rigged down Schlumberger. Ran a 2-3/8" sonic hammer on 120 jts. of 2-3/8" tbg. to 3,750'. Ran the tool to 3,997' and loaded the tbg. w/14.7 bbls. fresh water. Could not pump through the tool. TOH w/tbg. and Sonic Hammer. Found the tool plugged w/iron sulfite. TIH w/the tool and tbg. Loaded the tbg. and washed the O.H. and csg. perfs. w/160 bbls. fresh water. Worked the tool up and down over the 5-1/2" csg. perfs. and the O.H. Knox Services acidized the 5-1/2" csg. perfs. and O.H. w/5,000 gals. of 15% NEFE DI acid containing 3% DP-77MX chemical. Pumped 672 gals. acid at 4.7 BPM at 2,100 psi. Worked the tool over the perfs. 3,779'-3,809'. PUmpeD 1,428 gals. acid at 4.9 BPM and 1,460 psi. Worked the tool over perfs. 3,809'-3,872'. Pumped 1,428 gals. acid at 4.9 BPM and 1,270 psi. Worked the tool over the perfs. 3,872'-3,936'. Pumped 1,428 gals. acid at 4.2 BPM and 800 psi. Worked the tool over the perfs. and O.H. 3,936'-4,000'. Flushed the tbg. w/25 bbls. fresh water. Pulled the tool to 3,935'. Swabbed 0 BO and 30 BW w/20 trips from 3,935'. Fluid level at 3,200' decreased to 3,700'. Pulled and laid down the production tbg. Ran a 5-1/2" x 2-3/8" Baker loc-set pkr., on-off tool on 114 jts. of 2-3/8" salta lined tbg. and set the pkr. at 3,756'. Released the on-off tool and circulated the 5-1/2" csg. w/88 bbls. of pkr. fluid. Latched onto the on-off tool and pressured up on the csg. to 580 psi for 32 mins. Held OK. Installed the injection wellhead. RDPu, cleaned location. Well closed in until future use as NMGSAU injector.

Note: C-103 will be filed upon first injection of water into ground.

RECEIVED

AUG 18 1995

**UCD HOBBS
OFFICE**