

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27303
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. Name of Operator AMERADA HESS CORPORATION

3. Address of Operator DRAWER D, MONUMENT, NM 88265

4. Well Location Unit Letter A : 990 Feet From The NORTH Line and 480 Feet From The EAST Line Section 35 Township 19S Range 36E NMPM LEA County

7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 13

8. Well No. 1

9. Pool name or Wildcat EUNICE MONUMENT G/SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: CASING TEST [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-1 THRU 6-2-93

MIRU DA&S WELL SER. PULLING UNIT & TOH W/RODS & 2" X 1-1/4" X 20' PUMP. REMOVED 6" 900 TUBING HANGER AND INSTALLED A 6" 900 MANUAL BOP. TOH WITH 2-3/8" 8RD EUE TBG., TIH WITH 4-3/4" DRILL BIT & TAGGED TOP OF FILL AT 3940' FOR 20' OF FILL IN 5-1/2" CASING & TOH. TIH W/A 5-1/2" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG, SET AT 3,720'. CIRC. CASING WITH 100 BBLs. FRESH WATER & PRESS. TESTED CASING FROM 0' TO 3,720'. PRESS. REMAINED AT 570 PSI FOR 30 MIN. CHECKED SURFACE-PRODUCTION CASING ANNULUS & FOUND NO PRESS. OR FLOW. RELEASED RBP AT 3,720' & TOH. TOH WITH 5-1/2" BAKER TUBING ANCHOR CATCHER WITH 35,000# SHEAR PINS & 120 JTS. 2-3/8" 8RD EUE TBG. REMOVED 6" 900 MANUAL BOP & INSTALLED 6" 900 SLIP TYPE HANGER FLANGE & SLIP ASSEMBLY. SET TAC AT 3,751', WITH 12,000# TENSION & SN AT 3,907'. TIH WITH A 2" X 1-1/4" X 12' PUMP & RODS. LOADED TBG. WITH FRESH WATER & CHECKED PUMP ACTION. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED PROD. WELL. TEST OF 6-10-93: PROD. 3 B.O., 2 B.W., & 263 MCFGPD IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE SUPV. ADMIN. SER. DATE 7-12-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use) Orig. Signed by Paul Kautz Geologist
APPROVED BY [Signature] TITLE [Signature] DATE 16 1993
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

JUL 15 1998

NEW HANOVER  
OFFICE