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JUN 22 11 52 AM '93

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
SANDERS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 100M 0115
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 065658

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Teas Yates Unit

8. Well Name and No.
Teas Yates W Fed. #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Teas Capitan Reef

11. County or Parish, State
Lea County, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other X-Water Supply Well

2. Name of Operator
Anadarko Petroleum Corporation

3. Address and Telephone No.
P.O. Box 130, Artesia, New Mexico 88210-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1330' FNL and 1330' FWL, Sec. 14, T20S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: As per Sundry Notice, dated 11-10-92, attempted to clean out junk in 5 1/2" liner as shown on attached well diagram. Established that casing is collapsed at 2784'. Was able to get 30' of 2 3/8" tbg below collapse. Now want to plug as per this sundry notice. Also had filed sundry on 5-17-93 to plug back and test salt, but now want to completely P & A.

1. RUPU. Install BOP. GIH with 2 7/8" tbg to collapse at 2784'.
2. RU coiled tbg unit and run coil tbg. Wash out any fill below collapse to 3600'.
3. Spot 105 sacks Class C cement from 3600' up to 2640'. This plug covers top of Capitan Reef @ 3406', top of Yates and 7 5/8" casing shoe @ 3100' and base of salt section @ 2958' and 5 1/2" casing liner top at 2690'. Pull up and wait on cement. Then tag top of plug. TOH with coil tbg.
4. Pump 290 sx Class C cement with 2% CaCl from top of plug at 2640' up to 1210'. TOH. This plug covers all of salt section and bottom of 10 3/4" casing shoe. Wait and tag top of plug.
5. Circulate hole with 10# brine and salt gel mud from top of plug at 1210' up to surface.
6. Spot 50' surface plug.
7. Cut off all casing and anchors below ground level. Set P & A marker and clean location. Rip and reseed location as per BIM orders.

14. I hereby certify that the foregoing is true and correct

Signed Mike Basswell Title Field Foreman Date 6-17-93

(This space for Federal or State office use)
 Approved by (Orig. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date JUN 24 1993

Conditions of approval, if any:
see attached

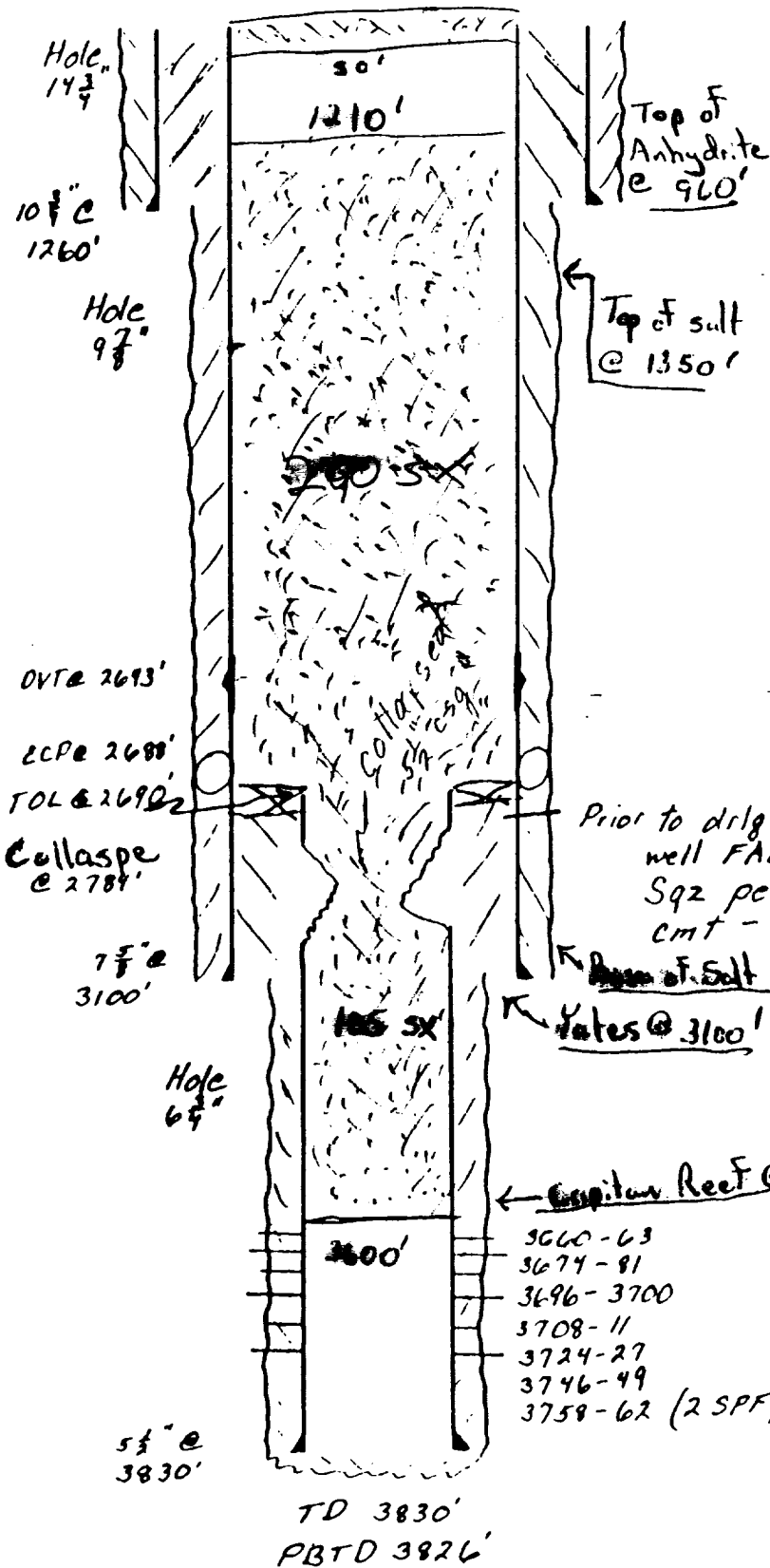
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MAY 15 1983

W. J. JOHNS
1983

TEAS YATES WSW #1
 TEAS YATES SEVEN RIVERS 1 ELD
 1330' FN#WL SEC 14F, T20S, R.33E
 LEA COUNTY, NEW MEXICO

After



EIV 3590.3 G.L. Spud 3/13/81
 10 3/4" 40.5# J-55 @ 1260' w/
 825 SXS Lite w/ 1/4" floccle, 8# salt +
 200 SXS C w/ 2% CaCl₂, 1/4" floccle
 Circ 200 SX to pit.
 7 5/8" 26.4# N-80 @ 3100' w/
 ECP @ 2688, DVT @ 2643,
 1st Stage 150 SXS C w/ 5# salt,
 1/4" floccle, .3% Halad 4 (inflate
 ECP + circ 95 SXS)
 2nd Stage 390 SXS Lite w/ 15#
 salt, 1/4" floccle + 150 SXS C w/
 5# salt, .3% Halad 4 (circ 105 SXS)
 5 1/2" 27jts 15.5# K-55 @ 3830,
 TOL @ 2690', cmt'd w/ 150 SXS C
 (circ 20 SXS)

Prior to drlg 6 1/2" hole shot 1 sqz perf @ 2785;
 well FARD 900 BWPD thru sqz perf 4/24/81.
 Sqz perf w/ 73 SXS cmt 7/31/81, DO green
 cmt - FARD 48 BWPD 8/4/81.

estimate
 Top of fill @ 3400'

- 3660-63
- 3674-81
- 3696-3700
- 3708-11
- 3724-27
- 3746-49
- 3758-62 (2 SPF)

GRSE
 3/31/92

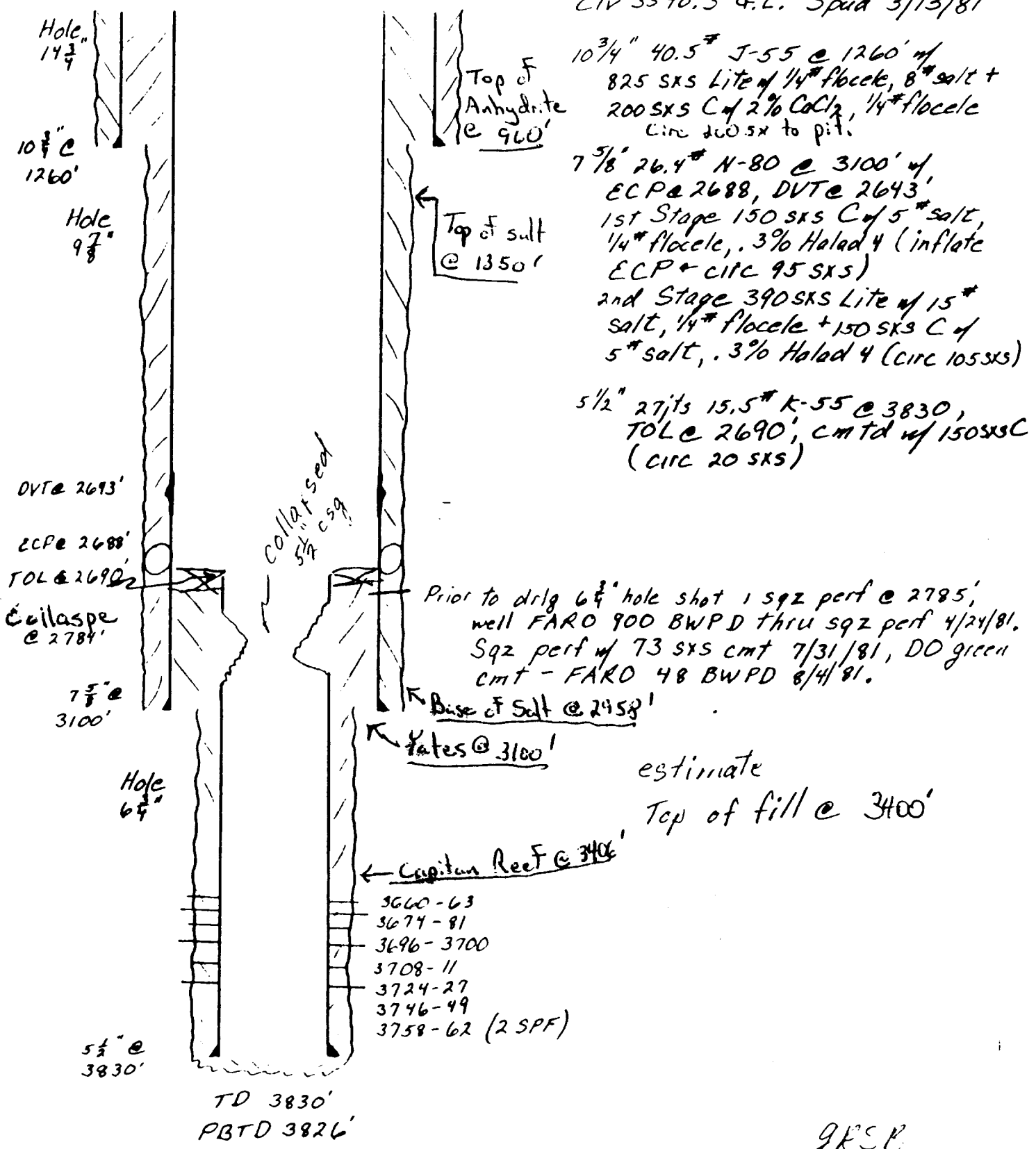
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SAN DIEGO

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9KSC
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U.S. HOUSE
OF REPRESENTATIVES