

THE STATE OF NEW MEXICO  
MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator

Ike Lovelady, Inc.

3. Address of Operator

P.O. Drawer 2666; Midland, Texas 79702

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE west LINE AND 1980 FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name  
Linwood

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

THE north LINE OF SEC. 30 TWP. 19-S RGE. 38-E NMPM

12. County  
Lea

15. Date Spudded 6/11/81 16. Date T.D. Reached 6/18/81 17. Date Compl. (Ready to Prod.) 11/14/81 18. Elevations (DF, RKB, RT, GR, etc.) GR 3603.4 19. Elev. Casinghead 3604.4

20. Total Depth 4053 21. Plug Back T.D. 4012 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 4053 Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2861 - 3117 7 Rivers 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
Dual Laterolog, Comp. Density, GR-N-CCL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1540	12-1/4	550 Sks Class "C"	
5-1/2	15.5	4053	7-7/8"	525 Sks 50/50 Poz Mix	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

<u>2861 - 3117</u>	<u>.41</u>	<u>28</u>
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2861 - 3117</u>	<u>2500 Gal 15% NE</u> <u>30,000 Gals<sub>2</sub> Versagel 1400</u> <u>&amp; 15,000 Co<sup>2</sup> T60,000#</u> <u>20/40 Sand, 10,000#</u> <u>10/20 sand.</u>

33. PRODUCTION

Date First Production <u>11/14/81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2"X1-1/4"X12'</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>					
Date of Test <u>12/29/81</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period <u>7</u>	Oil - Bbl. <u>7</u>	Gas - MCF <u>20</u>	Water - Ebl. <u>3</u>	Gas - Oil Ratio <u>285</u>
Flow Taking Press. <u>18</u>	Casing Pressure <u>20</u>	Calculated 24-Hour Rate <u>7</u>	Oil - Bbl. <u>7</u>	Gas - MCF <u>20</u>	Water - Bbl. <u>3</u>	Oil Gravity - API (Corr.) <u>39.6</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Used for Fuel Test Witnessed By  
Paul Burrow

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Paul Burrow TITLE Manager Production DATE Jan. 25, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any re-surveyed or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2712</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2860</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3120</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3952</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2861</u> to <u>3117</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2712	2712	Redbeds, Anhydrite				
2712	3120	408	Shaly Dolomite & Sand				
3120	3952	832	Dolomite & Sand				
3952	4050	98	Dolomite				

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