

17) Swab/flow well to recover load and test.

18) MIRU stimulation co. Frac well down tubing with 52,000 gal gelled crosslinked KCL based frac fluid with 120,000 pounds of 20/40 mesh sand in two stages at 15 BPM as follows:

- a) 4,000 gallons pad
- b) 4,000 gallons with 1 ppg 20/40 mesh sand
- c) 5,000 gallons with 2 ppg 20/40 mesh sand
- d) 6,000 gallons with 3 ppg 20/40 mesh sand
- e) 7,000 gallons with 4 ppg 20/40 mesh sand
- f) 375 gallons gelled brine with 375 pounds block (250 pounds rock salt and 125 pounds Benzoic Acid Flakes)
- g) Repeat a - e

Expected Treating Pressure: 2500 psi
Maximum Treating Pressure: 4000 psi

Gel fluid additives per 1000 gallons are:
2 gallons Non-Emulsifier
1 gallon Clay Stabilizer

19) Flush to 5260' (no lower) with 31.5 bbls filtered 2% KCL water w/friction reducer, 2 GPT of Non-Emulsifier and 1 GPT of Clay Stabilizer.

20) Leave well SION.

21) Swab well to recover load and test.


Approved:


Division Production Engineer

Date:

30 July 84

Approved:


Division Completions Superintendent

Date:

30 July 84

TRM/k1 dem 7/23/84
7/20/84

JGJ 7/25/84

