## M. DIL CONS. COMMISSION

5. LEASE

N/A

9. WELL NO. 1

14. API NO.

3716' GL

M-13644-A

7. UNIT AGREEMENT NAME :

8. FARM OR LEASE NAME

10. FIELD OR WILDCAT NAME Wildcat - : -

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Featherstone Federal-

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Sec. 21 - T20S - R35E

New Mexico

12. COUNTY OR PARISH 13. STATE

● BOX 1980

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES, NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

VACINITS	NOTICES	ΔND	REPORTS	ΩN	WFIIS
SUNDEL	MOTICES	MINU	REPURIS	UIT	VYLLLO

(Do no	ot use	this	form	for	proposals	to	drill	or	to	deepen	or	plug	back	to	а	different
					-C for suc							. •				

1.	oil well		gas well	$\square$	oth	er	•			_
2.	NAM	E OF	OPERA	FOR						
	The	Su	peri	or	Oil	Com	oany		 	
			ÕF OPE				_			
		_						-	 	

P.O.Box 4500, The Woodlands, TX 77380 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1980' FNL & 1980' FEL of Sec. AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
PXXXXXX ALTER CASING 🛛	
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
4 11	

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone

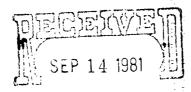
change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to problems encountered by another operator on two offset wells in this area, Superior proposes to amend the casing and mud program on the above well as shown on the attached form,

SEE ATTACHED



OIL & GAS

Subsurface Safety Valve: Manu. and Type	ROSWELL, NEW MEX	(ICO Set @	Ft.
18. I herepy certify that the foregoing is true and correct			
SIGNED J. A ann artine Regulato	ory Group Mgr.	September	8, 1981
APPROVED (This space for Feder	ral or State office use)		
APPROVED BY (Orig. Sgd.) ROGER A. CHAPMANLE	DATE		·
USGS (3), ERM, JWH98 CHQ, WHS, GLS	G, RG, CF		
JAMES A. GILLHAM  DISTRICT SUPERVISOR  See Instructions	s on Reverse Side		

## SUPERIOR OIL

SUMMARY DRILLING PROGRAM

NAME

FEATHERSTONE FEDERAL NO. 1

W.I. - 100%

8/24/81

Date

COUNTY

dlw

LEA COUNTY, NEW MEXICO

SUBJECT

MORROW TEST

Method	of Drilling			Approximate Depths Estimated Elevation	of Geolog	ical Markers
TYPE TOOLS		DEPTH INTERVAL				· · · · · · · · · · · · · · · · ·
ROTARY		0 - 13,800'		Marker	Depth	Elevation
				Red Beds Rustler	40 2,00	
<b>.</b>	1.5			Delaware	5,84	
TYPE	1 Surveys	DEPTH INTERVAL,	Entr	Wolfcamp	11,74	6'
DLL, MSFL, FDC,	CNI	600¹ - 4.4	1	Strawn Atoka	12,10 12,44	
BHC Sonic	· ·	7,1		Morrow	12,44	
	2111		2001	Barnett	13,36	
DLL, MSFL, FDC, BHC Sonic	CNL	4,400' - 13,	800.			
	<u> </u>			Total Depth Possible I	Pay Poss	ible Completion Interval
REMARKS				20'	-	13,000 - 13,020'
Mud logger oper	ating from 4	,400' to T.E	).			13,000 - 13,020
	al Tests		·	DRILL CUTTING SAM	PLES	DRILLING TIME
TYPE		DEPTH INTERVAL,	ETC.	Frequency Depth	Interval	Frequency Depth Interva
None						
None				REMARKS		
DEMARKS		<del></del>				
REMARKS			·		•	
						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
MUD PROGRAM						
approx. interval 0 - 600'	TYPE MUD Spud Mud	WEIGHT #/ga 8.4 - 8.8		TY SEC. API WL CC. 5-40 NC		OTHER SPECIFICATIONS
	Fresh Water			28 NC		occulate w/Lime
1,800 - 4,400'	Native Salt	9.0 - 10.				e Benex (Reserve)
4,400 - 11,500'	Fresh Water Brine	8.4 - 9.5 9.5 - 11.		28 NC 2-45 6-1		e Benex (Reserve) KCL & MonPac
11,500 - 13,800'	brine	9.5 - 11.	.0	2-43 0-1	J	ROL & HOIL &C
						• •
CASING PROGRAM					DDCCD-T	TION OF TOC
CASING STRING	EST. DEPTH	CASING SIZE	SX CEMENT	TYPE CEMENT		
CONDUCTOR	39'	20"	N/A	Redi-Mix		ce CIRCULATE
SURFACE	600'	16"	1,110	"C"		ce CIRCULATE
lst Intermediate	4,400'	10-3/4"	2,750	"C"		ce(NRCUNITE)
2nd Intermediate	11,500'	7-5/8"	390	"H"	9,0	
Liner	13,800'	5"	225	"H"	11,1	00'
	•			•		
CORING PROGRAM					<del></del> ·	
None						
COMPLETION PROGRAM						
To be prepared	by Western [	Division Prod	duction Engin	eering		
					<del></del>	
GENERAL REMARKS 7	980' FNI & 1	980' FFI S4	ection 21 T2	OS. R35F		
١,	980' FNL & 1 E: 1CD-360	,980' FEL Se Dry Ho	ection 21, T2 ole: \$M 1,37	OS, R35E 5 Completed	: \$M 1,	930
AF		,980' FEL Se Dry Ho Suspend	ole: \$M 1,37	5 Completed	: \$M 1,	930
AF	E: 1CD-360	Dry Ho	ole: \$M 1,37	5 Completed		930 . Quebedeaux

R. M. Bayne 升. 火Д. For 72.7n.B