

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5a. Indicates Type of Lease State ☐ Fed ☒
2. Name of Operator <u>Jake L. Hamon</u>		5. State Oil & Gas Lease No.
3. Address of Operator <u>611 Petroleum Building, Midland, Texas 79701</u>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u>		8. Farm or Lease Name <u>Klein</u>
15. Elevation (State whether OF, RT, GR, etc.) <u>3536.2 GR</u>		9. Well No. <u>1</u>
12. County <u>Lea</u>		10. Field and Pool, or Wildcat <u>Und. N. Osudo Morrow</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well @ 12:00 Noon, 5-19-81.
- Drilled 17-1/2" hole to 1030' and hole deviated to 3-1/2°.
- Set 600 sx cement plug from 896' to 417' and straightened hole 5-21-81.
- Drilled 17-1/2" hole to 1345'.
- Ran 13-3/8", 48#, K-55, ST&C casing set @ 1335' and circulated cement to surface with 1000 sx Halliburton Lite + 1/4# flocele + 2% CaCl. Followed with 350 sx Class "C" + 1/4# flocele + 2% CaCl, 5-26-81.
- After WOC 24 hrs, N.U. BOP's and drilled 12-1/4" hole to 5580', 6-12-81.
- Ran DLL - RXO and CNL - FDC logs 6-12-81.
- Ran 9-5/8", 36# & 40#, K-55 & S-80 casing set @ 5573' and circulated cement to surface with 4150 sx Halliburton Lite + 15# salt, 1/4# flocele and 5# Gilsonite per sx. Followed with 200 sx Class "C" + 1/4# flocele per sx, 6-14-81.
- After WOC 24 hrs, N.U. BOP's, Pressure tested casing to 1200 Psi for 1/2 hr with no pressure loss. Tested BOP and choke manifold to 5000 Psi with Yellow Jacket 6-15-81.
- Drilled floats and cement and started drilling 8-3/4" hole 6-16-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Foreman DATE June 16, 1981

APPROVED BY [Signature] Orig. Signed by Jerry Sexton TITLE Drilling Supervisor DATE JUN 17 1981

CONDITIONS OF APPROVAL, IF ANY: