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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
HNG OIL COMPANY
 Address
 P. O. Box 2267, Midland, Texas 79702
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
 Lease Name: **Sims 35 State** Well No.: **1** Pool Name, including Formation: **Wildcat Morrow** Kind of Lease: **State** Lease No.: **V-279**
 Location
 Unit Letter **B**; **660** Feet From The **North** Line and **1980** Feet From The **East**
 Line of Section **35** Township **20S** Range **35E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Pending
 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79978
 If well produces oil or liquids, give location of tanks. Unit **B** Sec. **35** Twp. **20S** Rge. **35E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-15-81	Date Compl. Ready to Prod. 8-20-81	Total Depth 14,744'	P.B.T.D. 14,640'					
Elevations (DF, RKB, RT, GR, etc.) 3679.9' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,963'	Tubing Depth 12,020' 2-7/8"					
Perforations 12,963' - 13,192'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	860'	700
12-1/4"	9-5/8"	5655'	3450
8-3/4"	7"	12320'	750
6-1/8"	4-1/2" Top of Liner: 12,002'	Set at: 14,723'	350

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 48	Length of Test 24 hours	Bbls. Condensate/MMCF 1	Gravity of Condensate 39.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 7022	Casing Pressure (shut-in) -	Choke Size 11/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon Betty Gildon
 (Signature)
 Regulatory Analyst
 (Title)
 October 15, 1981
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Form C-104 must be filed for each well in multiple...